

### Madhyanchal Vidyut Vitran Nigam Limited Lucknow

### Financial Statements for Quarter 3 of F.Y. 2024-25



### 4-A GOKHALE MARG, LUCKNOW. CIN:U31200UP2003SGC027459 FINANCIAL STATEMENTS

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4-A GOKHALE MARG, LUCKNOW. CIN:U31200UP2003SGC027459 FINANCIAL STATEMENTS

### BALANCE SHEET AS AT 31.12.2024

(₹ in Crore)

(I) (1)	ASSETS  Non-current Assets  (a) Property, Plant and Equipment  (b) Capital Work-in-Progress	No. 2	UNAUDITED	AUDITED
(1)	Non-current Assets  (a) Property, Plant and Equipment  (b) Capital Work-in-Progress	2		
	(a) Property, Plant and Equipment (b) Capital Work-in-Progress	2		The state of the s
(2)	(b) Capital Work-in-Progress	2		
(2)			17,603.94	17,953.73
(2)		3	3,172.15	1,530.22
(2)	(c) Intangible Assets	4	18.32	21.65
(2)	(d) Others	5	451.89	573.57
	Current Assets			
	(a) Inventories	6	1,072.01	908.64
	(b) Financial Assets			
	(i) Trade Receivables	7	16,626.60	17,304.81
	(ii) Cash and Cash Equivalents	8	547.64	675.91
	(iii) Bank balances other than (ii) above	8(A)	1.72	2.85
4	(iv) Others	9	* 2,342.32	2,166.19
	(c) Other Current Assets	10	913.62	1,103.04
	Total Assets		42,750.21	42,240.61
(II)	EQUITY AND LIABILITIES			
	Equity			
	(a) Equity Share Capital	11	26,814.13	24,232.49
	(b) Other Equity	12	(19,388.01)	(15,987.04
	Liabilities			
(1)	Non-current Liabilities			
	(a) Financial Liabilities			
	(i) Borrowings	13	10,222.30	11,849.93
	(ii) Other Financial Liabilities	14	1,580.74	1,508.8
(2)	Current Liabilities			
	(a) Financial Liabilities			
	(i) Borrowings	15	5,375.23	3,948.9
	(ii) Trade Payables	16		
	Total Outstanding dues of MSME			-
	Total Outstanding dues of Creditors other than MSME		9,690.94	8,683.8
	(iii) Other Financial Liabilities	17	8,454.88	8,003.5
	Significant Accounting Policies of Financial Statement	1A		
	Notes on Accounts of Financial Statement	1B		
	Note 1 to 27 form integral part of Accounts.	· · · · · · · · · · · · · · · · · · ·		
***************************************	Total Equity and Liabilities		42,750.21	42,240.61

The accompanying notes form an integral part of the financial statements.

(Abha Sethi Tandon) **Company Secretary** MVVNL, Lucknow M.No.: F6733

(S.K. Awasthi) **Chief Financial Officer** MVVNL, Lucknow PAN: ABZPA3817F

(Manoj Bansal) Director (Finance) MVVNL, Lucknow DIN: 10427842

(Bhawani Singh Khangarot) **Managing Director** MVVNL, Lucknow DIN: 08648162

Place: Lucknow Date: 10 /02/2025

UDIN: -25413188BMLGLD7296

As per our separate report of even date annexed

For Ajai Raj Kapoor & Co. (Chartered Accountants) FRN: 0162810 R

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(FCA Ajai Mishra) Partner

M.No.: 413188



# STATEMENT OF PROFIT

Perceding   Perc									(K IN Crore)
Other Income From Operations         Unaudited         Unaudi		Particulars	Note No.	3 Months ended 31.12.2024	Preceding 3 Months ended 30.09.2024	Corresponding 3 months ended previous year 31.12.2023	For the period ended 31.12.2024	Year to date for previous period ended 31.12.2023	For the Year ended 31.03.2024
Other House From Operations         18         3.29.95 I.         3.69.65 J.         2,04.27 J.         1,120.60 J.         9,87.77 J.           Other Income         Other Income         1,520.41 J.         1,520.41 J.         1,520.41 J.         1,693.43 J.         1,600.09 J.         9,87.77 J.           Other Income         Other Income         1,520.41 J.         1,530.43 J.         4,649.32 J.         5,699.12 J.         4,788.52 J.         6,174.51 J.         16,173.80 J.				Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
Cyther Intome         19         1,520.41         1,809.49         2,555.84         4,788.62         6,174.61           Total Income (H1)         Total Income (H1)         4,849.92         5,699.12         4,689.21         1,599.71         1,510.28         6,1174.61           Expenses         Total Income (H1)         1         1,200.78         3,781.70         1,510.28         6,117.82         1,120.28           Expension         Expension         2         3,684.82         5,366.8         3,761.70         14,273.82         1,200.75         1,200.75           2         Employee Benefits Expense         2         4,06.25         407.63         4,49.64         1,205.69         1,302.65         1,302.60         1,302.65         1,302.60         1,302.65         1,302.60         1,302.65         1,302.60         1,302.65<		Revenue From Operations	18	3,329.51	3,889.63	2,042.37	11,205.09	9,927.77	14,580.48
Proteil Income (I+II)	_	Other Income	19	1,520.41	1,809.49	2,655.84	4,788.62	6,174.61	8,282.87
EXPENSES         EXPENSES         2.00         3.684.82         5.596.59         3.761.70         14,273.82         17,000.75           1 Purchases of Stock-In-Trade (Power Purchased)         2.1         169.48         160.20         170.10         481.82         13.000.75           2 Employee Benefits Expenses         2.1         169.46         400.25         407.83         429.04         1,205.69         1,302.05           3 Finance Costs         2.2         400.25         400.26         407.83         429.04         1,205.69         1,302.05           5 Administration General & Other Expenses         2.4         258.26         270.20         1,25.41         792.36         824.49           5 Administration, General & Other Expenses         2.5         66.37         69.16         90.58         186.20         1,25.41         792.36         399.43           5 Repairs and Maintenance         2.6         6.37         6.96         90.58         186.20         1,25.41         792.36         399.43           5 Repairs and Maintenance         2.6         6.37         6.96         90.58         186.20         1,25.41         792.36         1,295.08           5 Red Contract Repairs and Maintenance         2.6         1.2         1.2         1,25.41	=	Total Income (I+II)		4,849.92	5,699.12	4,698.21	15,993.71	16,102.38	22,863.35
1 Purchases of Stock in-Trade (Power Purchased)         20         3694 82         5.386.36         3.761.70         14,273.82         12,000.75           2 Employee Benefits Expense         21         169.46         160.20         170.10         481.82         12,000.75           3 Finance Costs         22         406.25         407.63         4726.04         1,205.96         1,302.05           4 Depreciation and Amortization Expenses         24         256.65         209.25         200.65         824.94         399.43           5 Administration Expenses         26         812.00         (502.09)         2.65.64         125.64         256.84           6 Repairs and Maintenance         26         812.00         (502.09)         2.055.54         2.192.16           7 Bad Debts & Provisions         26         812.00         (502.09)         2.055.54         2.192.16           1 Cotal Expenses (IV)         27         (899.89)         (471.84)         (256.41)         (3.967.68)         (2.250.20)           Profit(Loss) before Exceptional Items         27         (3.967.68)         (421.84)         (255.41)         (3.967.68)         (2.250.20)           Tax expense:         (1) Current tax         (1) Current tax         (2.00.00)         (255.41)         (3.9	>	EXPENSES							
2 Employee Benefits Expense         21         159.46         160.20         170.10         481.82         473.67           3 Finance Costs         22         406.25         407.63         429.04         1,205.96         1,302.05           5 A Depreciation and Amortization Expenses         23         352.66         325.60         376.79         967.62         182.94           5 A Depreciation and Amortization Expenses         24         259.56         325.60         125.41         792.36         1392.43           6 Ropairs and Maintenance         25         68.37         54.6         90.58         148.27         259.58           7 Bad Debts & Provisions         26         812.00         (502.09)         4,953.62         1,961.39         18,352.58           7 Bad Debts & Provisions         27         (898.89)         (421.84)         (255.41)         (3,967.68)         (2,250.20)           Profit/(Loss) before Exceptional Items         27         (899.89)         (421.84)         (255.41)         (3,967.68)         (2,250.20)           Tax expenses         17) Current tax         17) Current tax         17) Current tax         17,00 Current tax			20	3,694.82	5,396.36	3,761.70	14,273.82	12,900.75	16,260.78
3 Finance Costs         406.55         407.63         429.04         1,205.96         1,302.05           4 Depreciation and Amortization Expenses         23         352.66         329.50         376.79         967.62         824.94           5 Administration, General & Other Expenses         24         259.25         270.20         125.41         779.23         824.94           5 Administration, General & Other Expenses         25         66.37         66.37         67.02         125.41         779.23         824.94           5 Administration, General & Other Expenses         26         86.37         66.37         67.02         125.41         779.23         829.83           6 Repairs and Maintenance         26         86.37         66.37         69.58         186.27         269.58         182.25           7 Lotal Expenses (visions         27         (898.89)         (421.84)         (255.41)         (3.967.68)         (2.250.20)           8 Exceptional Items         27         (899.89)         (421.84)         (255.41)         (3.967.68)         (2.250.20)           17 Ax expense of Control Lax         (1) Current Lax         (1) C		2 Employee Benefits Expense	21	159.46	160.20	170.10	481.82	473.67	659.10
4 Depreciation and Amortization Expenses         23         352.66         329.50         376.79         967.62         824.94           5 Administration, General & Other Expenses         24         259.25         270.20         125.41         792.36         399.43           6 Repairs and Maintenance         25         65.37         65.37         69.16         90.58         186.27         259.58           7 Bad Debts & Provisions         20         61.20         6,120.96         4,953.62         19,961.39         18,352.58           8 Profit/(Loss) before Exceptional terms and Tax (III-N)         27         (899.89)         (421.84)         (256.41)         (3,967.68)         (2,250.20)           1 Sx expense.         1) Current tax         1) Current tax         1) Current tax         1,000.00         1			22	406.25	407.63	429.04	1,205.96	1,302.05	1,739.53
5 Administration, General & Other Expenses         24         269.26         270.20         125.41         792.36         399.43           6 Repairs and Maintenance         26         66.37         60.58         60.58         186.27         259.58           7 Bad Debts & Provisions         26         812.00         (502.09)         20.53.54         2.192.16           7 Oral Expenses (IV)         27         812.00         (502.09)         4.933.62         19,61.39         18,357.88           Profit/Loss) before Exceptional Items         27         (899.68)         (421.84)         (255.41)         (3,967.68)         (2,250.20)           Exceptional Items         27         (899.68)         (421.84)         (255.41)         (3,967.68)         (2,250.20)           Tax expense.         (1) Current tax         (1) Current tax         (255.41)         (3,967.68)         (2,250.20)           Profit/Loss) for the period from continuing operations (VIII-VIII)         (899.89)         (421.84)         (255.41)         (3,967.68)         (2,250.20)           Tax expenses of discontinued operations         27         27         25.541         (3,967.68)         (2,250.20)           Profit/Loss) from discontinued operations (after tax) (X-X)         29.98         25.541         25.541         25		4 Depreciation and Amortization Expenses	23	352.66	329.50	376.79	967.62	824.94	1,084.94
6 Repairs and Maintenance         25         65.37         59.16         90.58         186.27         259.58           7 Bad Debts & Provisions         26         812.00         (502.09)         -         2,053.54         2,192.16           7 Ordal Expenses (IV)         10.00         (502.09)         -         2,053.64         2,192.16           Profit/(Loss) before Exceptional Items         27         (899.89)         (421.84)         (255.41)         (3,967.68)         (2,250.20)           Profit/(Loss) before Tax (VI+/-IVI)         10.00         1.00			24	259.25	270.20	125.41	792.36	399.43	939.19
7 Bad Debts & Provisions         26         812.00         (502.09)         2,053.54         2,192.16           Total Expenses (NJ)         100         5,749.81         6,120.96         4,953.62         19,961.39         18,352.58           Profit/Loss) before Exceptional Items         27         (899.89)         (421.84)         (255.41)         (3,967.68)         (2,250.20)           Exceptional Items         12x expense         (421.84)         (255.41)         (3,967.68)         (2,250.20)           Tax expense         (1) Current tax         (1) Current tax         (2) Deferred tax         (421.84)         (255.41)         (3,967.68)         (2,250.20)           Profit (Loss) from discontinued operations (VII-VIII)         (899.89)         (421.84)         (255.41)         (3,967.68)         (2,250.20)           Tax expense of discontinued operations         12x expense of discontinued operations         (421.84)         (421.84)         (255.41)         (3,967.68)         (2,250.20)           Tax expense of discontinued operations (after tax) (XXII)         (421.84)         (421.84)         (421.84)         (421.84)         (421.84)         (421.84)         (421.84)         (421.84)         (421.84)         (421.84)         (421.84)         (421.84)         (421.84)         (421.84)         (421.84)         (4			25	65.37	91.69	90.58	186.27	259.58	374.20
Total Expenses (IV)			26	812.00	(502.09)	-	2,053.54	2,192.16	3,136.62
Exceptional Items         Proftly(Loss) before Exceptional Items         421.84)         (255.41)         (3.967.68)         (2.250.20)           Exceptional Items         Proftly(Loss) before Tax (V(+/-)VI)         (899.89)         (421.84)         (255.41)         (3,967.68)         (2,250.20)           Tax expense:         (1) Current tax         (2) Deferred tax         (2) De		Total Expenses (IV)		5,749.81	6,120.96	4,953.62	19,961.39	18,352.58	24,194.36
Exceptional Items         27         (899.89)         (421.84)         (255.41)         (3,967.68)         (2,250.20)         (1,3           Profit/(Loss) before Tax (V(+/-)VI)         Tax expense:         (1) Current tax         (2) Deferred tax         (3,967.68)         (2,250.20)         (1,3           Profit/(Loss) from discontinued operations         Tax expense of discontinued operations         Tax expense of discontinued operations (after tax) (X-XI)         (899.89)         (421.84)         (255.41)         (3,967.68)         (2,250.20)         (1,3           Profit/(Loss) from discontinued operations (after tax) (X-XII)         (899.89)         (421.84)         (255.41)         (3,967.68)         (2,250.20)         (1,3		Profit/(Loss) before Exceptional Items and Tax (III-IV)		(896.89)	(421.84)	(255.41)	(3,967.68)	(2,250.20)	(1,331.01)
Profit/(Loss) before Tax (V(+/-)VI)   Tax expense:  (1) Current tax (2) Deferred tax (2) Deferred tax (2) Deferred tax (2) Deferred tax (3.967.68) (3.967.68) (3.250.20)   Tax expense of discontinued operations (VII-VIII)   Profit/(Loss) from discontinued operations (after tax) (X-XI) (3.967.68) (421.84) (255.41) (3.967.68) (2.250.20)   Profit/(Loss) from discontinued operations   Profit/(Loss) from discontinued operations (after tax) (X-XI) (3.967.68) (3.250.20)   Profit/(Loss) from discontinued operations (after tax) (X-XI) (3.967.68) (3.250.20)   Profit/(Loss) from discontinued operations (after tax) (X-XI) (3.967.68) (3.250.20)   Profit/(Loss) from discontinued operations (after tax) (X-XII) (3.967.68) (3.250.20)   Profit/(Loss) from discontinued operations (after tax) (X-XII) (3.967.68) (3.250.20)   Profit/(Loss) from discontinued operations (after tax) (X-XII) (3.967.68) (3.250.20)   Profit/(Loss) from discontinued operations (after tax) (X-XII) (3.967.68) (3.250.20)   Profit/(Loss) from discontinued operations (after tax) (X-XIII) (3.967.68) (3.255.41) (3.967.68) (3.250.20)   Profit/(Loss) from discontinued operations (after tax) (X-XIII) (3.967.68) (3.250.20)   Profit/(Loss) from discontinued operations (after tax) (X-XIII) (3.967.68) (3.250.20)   Profit/(Loss) from discontinued operations (after tax) (X-XIIII) (3.967.68) (3.250.20)   Profit/(Loss) from discontinued operations (after tax) (X-XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		Exceptional Items	27	1	•	•	•	•	(28.20)
Tax expense: (1) Current tax (2) Deferred tax (2) Deferred tax Profit (Loss) from discontinued operations Tax expense of discontinued operations Profit/(Loss) from discontinued operations (after tax) (X-XI) Profit/(Loss) from discontinued operations (X-XI) Profit/(Loss) from discontinued operations (A-XII) Profit/(Loss) from discontinued operations (A-XIII) Profit/(Loss) from discontinued operations (A-XIIII) Profit/(Loss) from discontinued operations (A-XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	=	Profit/(Loss) before Tax (V(+/-)VI)		(68.668)	(421.84)	(255.41)	(3,967.68)	(2,250.20)	(1,359.21)
(1) Current tax (2) Deferred tax Profit (Loss) for the period from continuing operations (VII-VIII) Profit (Loss) from discontinued operations Tax expense of discontinued operations Profit/(Loss) from discontinued operations Profit/(Loss) from discontinued operations Profit/(Loss) from discontinued operations (after tax) (X-XI) Profit/(Loss) from discontinued operations (AZIII) (899.89) (421.84) (255.41) (3,967.68) (2,250.20)	≡								
(2) Deferred tax         Profit (Loss) for the period from continuing operations       (VII-VIII)       (899.89)       (421.84)       (255.41)       (3,967.68)       (2,250.20)         Profit/(Loss) from discontinued operations       Tax expense of discontinued operations         Profit/(Loss) from discontinued operations (after tax) (X-XI)       (899.89)       (421.84)       (255.41)       (3,967.68)       (2,250.20)		(1) Current tax	William Willia					1	
Profit (Loss) for the period from continuing operations (VII-VIII)         (899.89)         (421.84)         (255.41)         (3,967.68)         (2,250.20)           Profit/(Loss) from discontinued operations         Tax expense of discontinued operations           Profit/(Loss) from discontinued operations (after tax) (X-XI)         Profit/(Loss) from discontinued operations (after tax) (X-XI)         (899.89)         (421.84)         (255.41)         (3,967.68)         (2,250.20)		(2) Deferred tax						Shaustoon and the state of the	
Profit/(Loss) from discontinued operations  Tax expense of discontinued operations (after tax) (X-XI)  Profit/(Loss) from discontinued operations (after tax) (3,967.68)  Profit/(Loss) for the period (IX+XII)	×	2.77		(68.668)	(421.84)	(255.41)	(3,967.68)	(2,250.20)	(1,359.21)
Tax expense of discontinued operations  Profit/(Loss) from discontinued operations (after tax) (X-XI)  Profit/(Loss) for the period (IX+XII)  Profit/(Loss) for the period (IX+XII)	~	Profit/(Loss) from discontinued operations							
Profit/(Loss) from discontinued operations (after tax) (X-XI)  Profit/(Loss) for the period (IX+XII) (3,967.68) (2,250.20)	7	Tax expense of discontinued operations							
Profit/(Loss) for the period (IX+XII) (2,250.20) (421.84) (421.84) (255.41) (3,967.68) (2,250.20)	Ξ	Profit/(Loss) from discontinued operations (after tax) (X-XI)							The second secon
	Ξ	Profit/(Loss) for the period		(836.89)	(421.84)	(255.41)	(3,967.68)	(2,250.20)	(1,359.21)







be reclassified to profit or loss oss reclassified to profit or loss oss reclassified to profit or loss oss come for the period) peration):  ad (XIII+XIV) (Comprising come for the period)  beration):  (33.56) (16.73) (10.92)  and operation):  (33.56) (16.73) (10.92)  (33.56) (16.73) (10.92)  (33.56) (16.73) (10.92)  (33.56) (16.73) (10.92)  (33.56) (16.73) (10.92)	≥×	Other Comprehensive Income							
(ii) Income tax relating to items that will not be reclassified to profit or loss (ii) Income tax relating to items that will be reclassified to profit or loss (iii) Income tax relating to items that will be reclassified to profit or loss (iv) Income tax relating to items that will be reclassified to profit or loss (iv) Income tax relating to items that will be reclassified to profit or loss (iv) Income tax relating to items that will be reclassified to profit or loss (iv) Income tax relating to items that will be reclassified to profit or loss (iv) Income tax relating to items that will be reclassified to profit or loss (iv) Income tax relating to items that will be reclassified to profit or loss (iv) Income tax relating to items that will be reclassified to profit or loss (iv) Income tax relating to items that will be reclassified to profit or loss (iv) Income tax relating to items that will be reclassified to profit or loss (iv) Income tax relating to items that will be reclassified to profit or loss (iv) Income tax relating to items that will be reclassified to profit or loss or formation in the reclassified to profit or loss or Accounting Policies of Financial Statement  (iv) Income tax relating to items that will be reclassified to profit or loss or Accounting Policies of Financial Statement  (iv) Income tax relating to items that will be reclassified to profit or loss (iv) Income tax relating to items that will be reclassified to profit or loss or Accounting Policies of Financial Statement  (iv) Income tax relating to items that will be reclassified to profit or loss (iv) Income tax relating to items that will be reclassified to profit or loss (iv) Income tax relating to items that will be reclassified to profit or loss (iv) Income tax relating to items that will be reclassified to items that the relation of items to items that the relation of i	4	(i) Items that will not be reclassified to profit or loss- Remeasurement of Defined Benefit Plans (Acturial Gain aor Loss)		•		1		1	(10.82)
(i) Items that will be reclassified to profit or loss Interpretation to items that will be reclassified to profit or loss Interpretation to items that will be reclassified to profit or loss Interpretation to items that will be reclassified to profit or loss Interpretation to items that will be reclassified to profit or loss Interpretation to items that will be reclassified to profit or loss Interpretation to items that will be reclassified to profit or loss Interpretation to items that will be reclassified to profit or loss Interpretation to items that will be reclassified to profit or loss Interpretation to items that will be reclassified to profit or loss Interpretation to items that will be reclassified to profit or loss Interpretation to items that will be reclassified to profit or loss Interpretation to items that will be reclassified to profit or loss Interpretation to items that will be reclassified to profit or loss Interpretation to items and the profit or loss of the profit or loss of the reclassified to profit or loss Interpretation to items that will be reclassified to profit or loss of the pr		(ii) Income tax relating to items that will not be reclassified to profit or loss							
(ii) Income tax relating to items that will be reclassified to profit or loss       (899.89)       (421.84)       (255.41)         Profit/(Loss) and Other Comprehensive Income for the period)       Earnings per equity share (continuing operation):       (33.56)       (16.73)       (10.92)         (1) Basic       (33.56)       (16.73)       (10.92)         (2) Diluted       (2) Diluted       (2) Diluted         Earnings per equity share (for discontinued operations):       (33.56)       (16.73)       (10.92)         (1) Basic       (2) Diluted       (33.56)       (16.73)       (10.92)         (2) Diluted       Significant Accounting Policies of Financial Statement       1A       (16.73)       (10.92)         (2) Diluted       (33.56)       (16.73)       (10.92)         (30.56)       (16.73)       (10.92)	m	(i) Items that will be reclassified to profit or loss						A constant of the constant of	
Profit (Loss) and Other Comprehensive Income for the period)   Resp. 89) (421.84) (421.84) (425.41)     Earnings per equity share (continuing operation): (1) Basic (2) Diluted Earnings per equity share (for discontinued operation): (1) Basic (2) Diluted Earnings per equity share (for discontinued & continuing operations) (1) Basic (2) Diluted Earnings per equity share (for discontinued & continuing operations) (1) Basic (2) Diluted Earnings per equity share (for discontinued & continuing operations) (1) Basic (2) Diluted Earnings per equity share (for discontinued & continuing operations) (1) Basic (2) Diluted Earnings per equity share (for discontinued & continuing operations) (1) Basic (2) Diluted (10.73) (10.73) (10.92)		(ii) Income tax relating to items that will be reclassified to profit or loss lotal Comprehensive Income for the period (XIII+XIV) (Comprehensive Income for the period (XIII+XIV) (Comprehensive Income for the period (XIII+XIV)							
Earnings per equity share (continuing operation):  (1) Basic (2) Diluted Earnings per equity share (for discontinued operation):  (1) Basic (2) Diluted Earnings per equity share (for discontinued & continuing operations) (33.56) (16.73) (2) Diluted Earnings per equity share (for discontinued & continuing operations) (33.56) (16.73) (2) Diluted Significant Accounting Policies of Financial Statement Notes on Accounts of Financial Statement Notes on Accounts of Financial Statement	≥	Profit/(Loss) and Other Comprehensive Income for the period)		(8868)	(421.84)	(255.41)	(3,967.68)	(2,250.20)	(1,370.03)
(1) Basic       (33.56)       (16.73)         (2) Diluted       (33.56)       (16.73)         Earnings per equity share (for discontinued operation):       (16.73)         (2) Diluted       (33.56)       (16.73)         (3) Basic       (33.56)       (16.73)         (2) Diluted       (33.56)       (16.73)         Significant Accounting Policies of Financial Statement       1A       (16.73)         Notes on Accounts of Financial Statement       1B       (16.73)	×	Earnings per equity share (continuing operation) :		A CONTRACTOR OF THE CONTRACTOR					
Earnings per equity share (for discontinued operation):  (1) Basic (2) Diluted Earnings per equity share (for discontinued & continuing operations) (1) Basic (2) Diluted Earnings per equity share (for discontinued & continuing operations) (33.56) (1) Basic (2) Diluted (33.56) (16.73) Significant Accounting Policies of Financial Statement Notes on Accounts of Financial Statement 18		(1) Basic		(33.56)	(16.73)	(10.92)	(154.75)	(97.43)	(59.17)
Earnings per equity share (for discontinued operation):  (1) Basic  (2) Diluted  Earnings per equity share (for discontinued & continuing operations)  (1) Basic  (2) Diluted  (2) Diluted  Significant Accounting Policies of Financial Statement  Notes on Accounts of Financial Statement  14  Notes on Accounts of Financial Statement  18		(2) Diluted		(33.56)	(16.73)	(10.92)	(154.75)	(97.43)	(59.17)
(1) Basic (2) Diluted Earnings per equity share (for discontinued & continuing operations) (1) Basic (2) Diluted Significant Accounting Policies of Financial Statement Notes on Accounts of Financial Statement 18	≡∧x	Earnings per equity share (for discontinued operation):							
<ul> <li>(2) Diluted</li> <li>Earnings per equity share (for discontinued &amp; continuing operations)</li> <li>(1) Basic</li> <li>(2) Diluted</li> <li>(33.56)</li> <li>(16.73)</li> <li>Significant Accounting Policies of Financial Statement</li> <li>Notes on Accounts of Financial Statement</li> <li>1B</li> </ul>		(1) Basic						•	Annual and the state of the sta
Earnings per equity share (for discontinued & continuing operations) (1) Basic (2) Diluted Significant Accounting Policies of Financial Statement Notes on Accounts of Financial Statement		(2) Diluted							
(33.56)       (16.73)         ies of Financial Statement       1A         cial Statement       1B	≡\ X	Earnings per equity share		***************************************		A STRANSFORM TO			
Accounting Policies of Financial Statement Accounts of Financial Statement 1B 16.73)		(1) Basic		(33.56)	(16.73)	(10.92)	(154.75)	(97.43)	(59.17)
		(2) Diluted		(33.56)	(16.73)	(10.92)	(154.75)	(97.43)	(59.17)
		Significant Accounting Policies of Financial Statement	1A						
		Notes on Accounts of Financial Statement	18					The state of the s	The second secon
Note 1 to 2/ form Integral part of Accounts.		Note 1 to 27 form integral part of Accounts.							

The accompanying notes form an integral part of the financial statements.

Company Secretary (Abha Sethi Tandon) MVVNL, Lucknow M.No.: F6733 25413188BMLGLD7296

UDIN:

10 /02/2025

Date:

Place: Lucknow

Chief Financial Officer MVVNL, Lucknow PAN: ABZPA3817F (S.K. Awasthi)

MVVNL, Lucknow DIN: 10427842

100 00 VE

Director (Finance)

(Manoj Bansal)

(Bhawani Singh Khangarot) Managing Director MVVNL, Lucknow DIN: 08648162

As per our seprate report of even date For Ajai Raj Kapoor & Co.

(Chartered Accountants)

FRN: 016281C

apoct

(FCA Ajai Misbra) Partner

M.No.: 413188

Pred Account



### MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A GOKHALE MARG, LUCKNOW. CIN:U31200UP2003SGC027459

CIN:U31200UP2003SGC02749
FINANCIAL STATEMENTS

### STATEMENT OF CHANGES IN EQUITY

(₹ in Crore)

A. EQUITY SHARE CAPITAL AS AT 31.12.2024	0072.000004044.00F11.1111.1 144.00 144.00 144.00	H				,
Balance at the beginning of the reporting period	Changes i Share Capital o		W 151	Share Capital due to riod Errors	Balance a end of the repor	
24,232.49	2,58	1.64	0	.00	26,814.	13
B. OTHER EQUITY AS AT 31.12.2024						
Particulars	Share application money pending allotment	Capital Reserve	Restructuring Reserve	General Reserve	Retained Earnings	Total
Balance at the beginning of the reporting period	1,593.72	4,134.32	-	_	(21,715.08)	(15,987.04)
Profit/(Loss) for the Period	· ·		141	-	(3,967.68)	(3,967.68
Other Comprehensive Income for the Period	-		557.	-	-	-
Net Total Comprehensive Income/(Loss) for the reporting peric					(3,967.68)	(3,967.68
Addition during the Period	<u>-</u>	448.40		-	The second state of the second with the second seco	448.40
Reduction during the Period	9	(163.72)	5/4	-	-	(163.72
Share Application Money Received	2,863.66	-		*	-	2,863.66
Share Allotted against Appliation Money	(2,581.64)	-		-	-	(2,581.64
Balance at the end of the reporting period	1,875.75	4,419.00	+	-	(25,682.76)	(19,388.01
Net Balance at the end of the reporting period			7866			(19,388.01
A. EQUITY SHARE CAPITAL AS AT 31.03.2024						<u>(₹ in Crore)</u>
Balance at the beginning of the reporting period	Changes Share Capital o	in Equity luring the year		Share Capital due to riod Errors	Balance a end of the repor	
22,784.46	1,44	8.03	0	.00	24,232.	49

	Share application					
Particulars	money pending allotment	Capital Reserve	Restructuring Reserve	General Reserve	Retained Earnings	Total
Balance at the beginning of the Year	606.56	3,833.47		-	(20,345.05)	(15,905.02)
Profit/(Loss) for the Year	***************************************	_	-	_	(1,359.21)	(1,359.21)
Other Comprehensive Income for the Year			-	-	(10.82)	(10.82)
Net Total Comprehensive Income/(Loss) for the Year			10 Commission (10 Com	·	(1,370.03)	(1,370.03)
Addition during the Year		503.26		<u>.</u>	-	503.26

 Share Application Money Received
 2,435.19
 2,435.19

 Share Allotted against Appliation Money
 (1,448.03)
 (1,448.03)

 Balance at the end of the Year
 1,593.72
 4,134.32
 (21,715.08)
 (15,987.04)

 Net Balance at the end of the Year
 (15987.04)

(202.41)

(Abha Sethi Tandon)

B. OTHER EQUITY AS AT 31.03.2024

Reduction during the Year

Company Secretary MVVNL, Lucknow M.No.: F6733

Place: Lucknow Date: 10 /02/2025

UDIN: 25413188BMLGLD7296

(S.K. Awasthi)
Chief Financial Officer
MVVNL, Lucknow
PAN: ABZPA3817F

(Manoj Bansal)
Director (Finance)
MVVNL, Lucknow
DIN: 10427842

(Bhawani Singh Khangarot)
Managing Director
MVVNL, Lucknow
DIN: 08648162

Leved Accou

(202.41)

As per our seprate report of even date

For Ajai Raj Kapoor & Co. (Chartered Accountants)
FRN: 016281C

(FCA Ajai Mishra ) Partner

M.No.: 413188

4-A GOKHALE MARG, LUCKNOW. CIN:U31200UP2003SGC027459 FINANCIAL STATEMENTS PROPERTY, PLANT & EQUIPMENT

NOTE-2

		Gross Block	Block			Depreciation	ation		Net Block	¥
Particulars	AS AT 01.04.2024	Addition	Adjustment/ Deletion	AS AT 31.12.2024 AS	AS AT 01.04.2024	Addition	Adjustment/ Deletion	AS AT 31.12.2024 A	AS AT 31.12.2024 AS AT 31.03.2024	S AT 31.03.202
Land & Land Rights	1.07			1.07	0.20			0.20	0.87	0.87
Buildings	310.44	•	1	310.44	89.46	7.65		97.11	213.33	220.98
Other Civil Works	14.17	0.15	•	14.32	8.53	0.24	-	8.77	5.55	5.64
Plant & Machinery	6,787.18	306.98	169.64	6,924.52	1,264.29	264.14	55.58	1,472.85	5,451.67	5,522.89
Lines, Cable Networks etc.	15,675.42	362.97	1.40	16,036.99	3,507.54	636.89	0.01	4,144.42	11,892.57	12,167.88
Vehicles	6.11	1	0.03	6.08	5.91	0.10		6.01	0.07	0.20
Furniture & Fixtures	14.42	0.01	1	14.43	9.02	0.63		9.65	4.78	5.40
Office Equipments	157.05	59.29	1	216.34	127.18	54.06	ï	181.24	35.10	29.87

PROPERTY, PLANT & EQUIPMENT

( )

NOTE-2

17,953.73

17,603.94

5,920.25

55.59

963.71

5,012.13

23,524.19

171.07

729.40

22,965.86

Total

		Gross Block	lock			Depreciation	ation		Net Block	lock
Particulars	AS AT 01.04.2023	Addition	Adjustment/ Deletion	AS AT 31.03.2024 AS	AS AT 01.04.2023	Addition	Adjustment/ Deletion	AS AT 31.03.2024	AS AT 31.03.2024	AS AT 01.04.2023
Land & Land Rights	1.07			1,07	0.46	(0.26)	1	0.20	0.87	0.61
	300.42	10.02		310.44	79.58	9.88		89.46	220.98	220.84
Other Civil Works	14.17	ı		14.17	8.05	0.48		8.53	5.64	6.12
Plant & Machinery	6,242.84	1,357.69	813.35	6,787.18	1,339.99	341.75	417.45	1,264.29	5,522.89	4,902.85
Lines, Cable Networks etc.	14,936.08	767.34	28.00	15,675.42	2,470.06	1,089.75	52.27	3,507.54	12,167.88	12,466.02
	6.41		0:30	6.11	5.82	60:0		5.91	0.20	0.59
Furniture & Fixtures	14.08	0.34		14.42	8.30	0.72		9.02	5.40	5.78
Office Equipments	155.57	1.48	•	157.05	117.36	9.82		127.18	29.87	38.21
Total	21,670.64	2,136.87	841.65	22,965.86	4,029.62	1,452.23	469.72	5,012.13	17,953.73	17,641.02









4-A GOKHALE MARG, LUCKNOW.
CIN:U31200UP2003SGC027459
FINANCIAL STATEMENTS

### **CAPITAL WORKS IN PROGRESS**

Note-3

(₹ in Crore)

Particulars	AS AT 01.04.2024	Additions	Deductions/ Adjustments	Capitalised During the Year	AS AT 31.12.2024
Capital Work in Progress*	900.48	2,908.05		(729.40)	3,079.13
Advance to Supplier/Contractor	629.74	198.48	(735.20)		93.02
Total	1,530.22	3,106.53	(735.20)	(729.40)	3,172.15

Note-3

### CAPITAL WORKS IN PROGRESS

(₹ in Crore)

Particulars	AS AT 01.04.2023	Additions	Deductions/ Adjustments	Capitalised During the Year	AS AT 31.03.2024
Capital Work in Progress*	152.38	2,884.16	0.81	(2,136.87)	900.48
Advance to Supplier/Contractor	109.84	906.62	(386.72)		629.74
Total	262.22	3,790.78	(385.91)	(2,136.87)	1,530.22

Note: \*Includes establishment cost related to works.

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4-A GOKHALE MARG, LUCKNOW. CIN:U31200UP2003SGC027459 FINANCIAL STATEMENTS

Intangible Assets

Note-4

21.65 21.65 AS AT 31.03.2024 (₹ in Crore) Net Block AS AT 31.12.2024 18.32 18.32 14.67 AS AT 31.12.2024 14.67 Adjustment/ Deletion Amortisation 3.91 3.91 Addition 10.76 10.76 AS AT 01.04.2024 AS AT 31.12.2024 32.99 32.99 Adjustment/ Deletion Gross Block 0.58 0.58 Addition 32.41 32.41 AS AT 01.04.2024 Particulars Total

Software

Intangible Assets

Note-4

									Contraction of the Contraction o		
			Gross Block	lock			Amortisation	ation		Net Block	lock
	Particulars	AS AT 01.04.2023	Addition	Adjustment/ Deletion	AS AT 31.03.2024	AS AT 01.04.2023	Addition	Adjustment/ Deletion	AS AT 31.03.2024	AS AT 31.03.2024	AS AT 01.04.2023
Software		27.98	4.43		32.41		10.76		10.76	21.65	27.98
	Total	27.98	4,43		32.41		10.76	-	10.76	21.65	27.98









### 4-A GOKHALE MARG, LUCKNOW. CIN:U31200UP2003SGC027459 FINANCIAL STATEMENTS

FINANCIAL ASSETS - OTHERS (NON-CURRENT)

Note-5

		(₹ in Crore)
Particulars	AS AT 31.12.2024	AS AT 31.03.2024
Receivable from Govt. of U.P (Aatmnirbhar Scheme)	448.46	572.28
Asset Migration Account	3.43	1.29
Total	451.89	573.57

Note-6

### **INVENTORIES**

(₹ in Crore)

Particulars	AS AT 31.12.	AS AT 31.12,2024		2024
(a) Stores and Spares				
Stock of Materials - Capital Works	802.67		649.74	
Stock of Materials - O&M	250.14	1,052.81	246.00	895.74
(b) Others*		60.96		54.66
		1,113.77		950.40
Provision for Unserviceable Stores		(41.76)		(41.76)
Total		1,072.01		908.64

<sup>\*</sup>Note:- Other materials includes material issued to fabricators, obsolete material, scrap, transformer sent for repairs, store excess/shortage pending for investigation.

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### 4-A GOKHALE MARG, LUCKNOW. CIN:U31200UP2003SGC027459 FINANCIAL STATEMENTS

### FINANCIAL ASSETS - TRADE RECEIVABLES (CURRENT)

Note-7

				(₹ in Crore)
Particulars	AS AT 31.12.2024		AS AT 31.03.2024	
Trade Receivables outstanding from Customers on account of				
Sale of Power				
Secured & Considered goods*	858.64		799.59	
Unsecured & considered good	14,335.19		15,134.64	
Unsecured & Credit Impaired	12,319.09	27,512.92	10,522.16	26,456.39
Trade Receivables outstanding from Customers on account of				
Eletricity Duty				
Secured & Considered goods*	80.97		68.78	
Unsecured & considered good	1,351.80		1,301.80	
Unsecured & Credit Impaired	1,161.68	2,594.45	905.07	2,275.65
Sub-Total		30,107.37		28,732.04
Allowance for Bad & Doubtful Debts		(13,480.77)		(11,427.23)
Total **		16,626.60	TXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	17,304.81
	S SON WHAT WHERE IN A CO	THE RESERVE THE PROPERTY OF TH	The second secon	

Note:- \*Trade receivables are secured to the extent liability for Security Deposit of Rs.939.61 Crores (Previous Year Rs. 868.37 Crores) from consumers as referred in Note-14.

### Note-8

### FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS (CURRENT)

(₹ in Crore)

			Andrew Control
AS AT 31.12.2024	AS AT 31.12.2024		.024
	489.93		643.90
	17.83		14 44
**************************************		······································	
39.85	***************************************	17.57	
0.03_	39.88	-	17.57
	547.64		675.91
	39.85	489.93 17.83 39.85 0.03 39.88	489.93 17.83 39.85 0.03 39.88 17.57

### FINANCIAL ASSETS - BANK BALANCES OTHER THAN ABOVE (CURRENT)

Note-8(A)

		(₹ in Crore)
Particulars	AS AT 31.12.2024	AS AT 31.03.2024
Deposit with maturity of more than 3 months but less than 12 months ***	1.72	2.85
Total	1.72	2.85

Note -\*\*\*Above Deposits are pledged for issuance of Bank Guarantees to the extent of ₹4.36 Crores as at 31.12.2024 (Previous Year ₹ 3.05 Crores) as shown in point no. 33(D) of Notes on Accounts annexed with the Financial Statements.





<sup>\*\*</sup> The carrying amount of Trade Receivables includes unbilled Revenue of Rs.853.11 Crores (Previous Year Rs.838.36 Crores).



### 4-A GOKHALE MARG, LUCKNOW. CIN:U31200UP2003SGC027459 FINANCIAL STATEMENTS

### FINANCIAL ASSETS - OTHERS (CURRENT)

Note-9

(₹ in Crore)

			#	(Cili Ciore)
Particulars	AS AT 31.12.2	2024	AS AT 31.03.2	2024
Receivables (unsecured)			······································	
Receivable from Govt. of UP		464.91		465.57
Receivable from Govt. of UP (Aatmnirbhar Scheme)		112.10		112.10
Uttar Pradesh Power Corporation Limited		→ N 13 23 10 23 10 23 10 23 10 23 10 23 10 23 10 23 10 23 10 23 10 23 10 23 10 23 10 23 10 23 10 23 10 23 10 2		e de l'accesso de la section de l'accesso de la company
Receivable -UPPCL	2,535.71		2,255.75	
Payable -UPPCL	(1,788.17)	747.54	(1,757.00)	498.75
Uttrakhand PCL_			7/10/00/00/00	
Receivable - Uttrakhand PCL		0.01		0.01
<u>UPPTCL</u>			***************************************	
Receivable -UPPTCL		276.47	***************************************	279.09
Other Subsidiaries of Holding Company (UPPCL)				
KESCO	8.17		6.76	
DVVNL	102.54	Personal Processing Contraction of the Contraction	102.19	
PVVNL	80.15		80.00	
PuVVNL	79.84	270.70	79.16	268.11
Employees (Receivables)		26.86		69.45
Other Receivables		272.59		281.59
Receivable on account of Loan (Unsecured)			***************************************	
UPPCL (Loan & Other (Unsecured))	25,059.45		22,420.18	
Less: Liabilities against Loan (Unsecured)	(24,888.31)	171.14	(22,228.66)	191.52
Theft of Fixed Assets Pending Investigation	5.22		5.22	
Allowances for estimated Losses	(5.22)	-	(5.22)	-
Total		2,342.32		2,166.19
	71 House and the second			

<u>Note-10</u>

### **OTHER CURRENT ASSETS**

(₹ in Crore) **Particulars** AS AT 31.12.2024 AS AT 31.03.2024 Advances (Unsecured/Considered Good) Suppliers/Contractors 165.64 302.82 Less: Allowances for Doubtful Advances (0.17)165.47 (0.17)302.65 Tax Deducted at source 5.91 5.57 Income Accrued & but not Due 0.10 0.13 Inter Unit Transfers 742.14 794.69 Total 913.62 1,103.04







### MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A GOKHALE MARG, LUCKNOW. CIN:U31200UP2003SGC027459

FINANCIAL STATEMENTS

### **EQUITY SHARE CAPITAL**

Note-11

(₹ in Crore)

Particulars	AS AT 31.12.2024	AS AT 31.03.2024
A) AUTHORISED : 00000000 (Previous Year 300000000) Equity shares of par value Rs.1000/- each	30,000.00	30,000.00
B) ISSUED SUBSCRIBED AND FULLY PAID UP 68141266 (Previous Year 242324900) Equity shares of par value Rs. 1000/- each	26,814.13	24,232.49
Total	26,814.13	24,232.49

a) During the year, The Company has issued 25816366 Equity Shares of Rs. 1000 each to UPPCL only and has not bought back any shares.

b) The Company has only one class of equity shares having par value of Rs. 1000/- per share.c) During the quarter ended 31st December,2024 (Previous year 31st March 2024), no dividend has been declared by board due to heavy accumulated losses.

<ul> <li>d) Detail of Shareholders holding more than 5% s</li> </ul>	hare	in th	he Com	pany:
--	------	-------	--------	-------

Shareholder's Name	AS	AS AT 31.12.2024		AS AT 31.12.2024 AS AT 31.03.2024		
J.P Power Corporation Limited and its Nominees	No. of Shares	% of Holdings	No. of Shares	% of Holdings		
on 1 ottor outportation Emilited with its Hominices	268141266 100		242324900			
e) Reconciliation of No. of Shares		*				
No. of Shares as on 01.04.2024	Issued During the	Period Buy B	ack during the Period	No. of Shares as on 31.12.2024		
242324900	25816366	STATE OF THE STATE	0 2681412			
No. of Shares as on 01.04.2023	Issued During the	Period Buy B	ack during the Period	No. of Shares as on 31.03.2024		
227844577	14480323		0	242324900		

### f) Details of shareholding of promoters:

	Shares h	eld by Promoters				
		AS AT 31.12.2024			AS AT 31.03.202	24
Promoter Name	No. of shares	%age of total shares	%age changes during the year	No. of shares	%age of total shares	%age changes during the year
U.P Power Corporation Limited and its Nominees	268141266	100%	NIL	242324900	100%	NIL

### OTHER EQUITY

Note-12

	The state of the s			975   SALIS ST. III II I		(₹ in Crore)
Particulars		AS AT 31.12.2024			AS AT 31.03.2024	
A. Share Application Money (Pending For Allotment)						
As per last Financial Statement		1,593.72	1 1 21 31 3 1 1 1 1 2 2 2 1 1 1 1 1 1 1		606.56	
Add: Received during the quarter/year		2,863.66		***************************************	2,435.19	
Less:Shares alloted during the year		(2,581.64)	1,875.75		(1,448.03)	1,593.72
B. Capital Reserve			Meterra	T	(1,440.00)	1,333.72
(i) Consumers Contributions towards Service Line and other charges				2000		
As per last Financial Statement	3,049.26			2,852.51	)	
Add: Received during the quarter/year	438.00		(14-1-44)	347.36	······	
Less: Transfer to Statement of P&L Account	(120.75)	3,366.51	V	(150.61)	3,049.26	
(i) Subsidies towards Cost of Capital Assets./Repayment of Loan	101	A STATE OF THE STA		1.00.017	0,040.20	
As per last Financial Statement	1,079.19		frame for the second se	974.76	***************************************	•• •• •• •• •• •• •• •• •• •• •• •• ••
Add: Received during the quarter/year	10.40			155.90		
Less: Transfer to Statement of P&L Account	(42.74)	1,046.85		(51.47)	1,079.19	
(ii) APDRP Grant/Other Grants	terment to the same	- It is not the control of the control	* 140 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	101,117	1,070.10	
As per last Financial Statement	5.87			6.20		
Add: Received during the quarter/year					· · · · · · · · · · · · · · · · · · ·	
Less: Transfer to Statement of P&L Account	(0.23)	5.64	4,419.00	(0.33)	5.87	4,134.32
C. Resturcturing Reserve	1			\0.00/	0,01	4,134,32
D. Surplus in Statement of P&L	(A)			4 - 11111111111111111111111111111111111	e 1474/11114) (1.14) (1.14)	
Opening Balance		(21,715.08)	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		(20,345.05)	
Add: Profit/(Loss) for the year		(3,967.68)			(1,359.21)	The same of
Add: Other Comprehensive Income/(Loss)	- 142		(25,682.76)		(10.82)	(21,715.08)
Total			(19,388.01)			(15,987.04)

Note-\* The Closing Balance of Restructuring Reserve as on 31.12.2024 is Rs. 306/- (Prev. Year Rs. 306/-), since the figures of Financial Statement are stated in Crores, it is being reflected as zero.







### 4-A GOKHALE MARG, LUCKNOW. CIN:U31200UP2003SGC027459 FINANCIAL STATEMENTS

### FINANCIAL LIABILITIES - BORROWINGS (NON-CURRENT)

Note-13

				(₹ in Crore)
Particulars	AS AT 31.12.2	2024	AS AT 31.03.2	2024
(A) Loans directly availed by company		*		
(1) SECURED LOANS				
(i) Rural Electrification Corporation Ltd.(REC)			H	
R-APDRP Part-B (REC)	71.65	V-134	91.59	
Saubhagya	483.45		483.45	
DDUGGY	210.97		244.64	
(ii) Power Finance Corporation Ltd.(PFC)		MINE TO 140	The second secon	Tell Commission (Commission of the Commission of
R-APDRP Part-B (PFC)	489.44		537.15	***************************************
IPDS	146.39		157.32	
AB CABLE	101.29	1,503.19	107.09	1,621.24
(B) Payable to UPPCL on account of Loan/Bond				
(1) SECURED LOANS/BONDS				***************************************
8.48% Rated Listed Bonds	126.54		1,233.05	
8.97% Rated Listed Bonds	228.55		365.69	
9.70% Rated Listed Bonds	1,100.94		468.60	***************************************
9.75% Rated Listed Bonds	228.82	HIREST CONTROLS	314.63	
9.95% Rated Listed Bonds	790.78	and the second s	202.46	
10.15% Rated Listed Bonds	351.45	2,827.08	885.68	3,470.11
(2) UNSECURED LOANS/ BONDS			***************************************	
9.70 % UDAY Bond / Bonds	1,156.69		1,252.88	
REC (Unsecured Loans)	2,348.91		2,732.53	
PFC (Unsecured Loans)	2,275.40		2,773.17	
HUDCO (Unsecured Loans)	111.03_	5,892.03		6,758.58
Total		10,222.30		11,849.93

Note:- Refer point no. 7 of Notes on Accounts annexed with the Financial Statements.







### 4-A GOKHALE MARG, LUCKNOW. CIN:U31200UP2003SGC027459 FINANCIAL STATEMENTS

### FINANCIAL LIABILITIES - OTHERS (NON-CURRENT)

Note-14

		(₹ in Crore)
Particulars	AS AT 31.12.2024	AS AT 31.03.2024
Security Deposits From Consumers	939.61	868.37
Liability/Provision for Leave Encashment	397.83	398.21
Liability for Gratuity on CPF Employees	220.78	220.86
Liability Migration Account	22.52	21.41
Total	1,580.74	1,508.85

### FINANCIAL LIABILITIES - BORROWINGS (CURRENT)

<u>Note-15</u>

			461.00	(₹ in Crore)
Particulars	AS AT 31.12.	2024	AS AT 31.03.	2024
Current Maturity of Long Term Borrowings*	5,237.38		3,802.56	
Interest Accrued but not Due on Borrowings	137.85	5,375.23	146.35	3,948.91
Total		5,375.23		3,948.91

<sup>\*</sup>Details of current maturity of long term borrowings is annexed with this note (Refer Annexure to Note-15)

### FINANCIAL LIABILITIES - TRADE PAYABLE (CURRENT)

Note-16

				(₹ in Crore)
Particulars	AS AT 31.12.2	2024	AS AT 31.03.	2024
Total outstanding dues of:-				
(A) Micro and Small Enterprises				-
(B) Creditors other than Micro and Small Enterprises		2012 - 1811 - 18 10 10 10 10 10 10 10 10 10 10 10 10 10		energia de describir de la companya
Liability for Purchase of Power	8,613.29		7,540.55	
Liabilitiy for Wheeling/Transmission charges	1,077.65	9,690.94	1,143.33	8,683.88
Total		9,690.94		8,683.88







### 4-A GOKHALE MARG, LUCKNOW. CIN:U31200UP2003SGC027459 FINANCIAL STATEMENTS

Annexure to Note - 15

### Statement of Current Maturity of Long-Term Borrowings

(₹ in Crore)

Particulars	AS AT 31.12.	2024	AS AT 31.03.	2024
(A) Loans directly availed by company				
(1) SECURED LOANS				***************************************
(i) Rural Electrification Corporation Ltd.(REC)				**************************************
R-APDRP Part-B (REC)	31.37		31.37	***************************************
Saubhagya	66.48		66.48	
DDUGGY	33.67	······································	33.67	***************************************
(ii) Power Finance Corporation Ltd.(PFC)				
R-APDRP Part-B (PFC)	64.77		64.77	······································
IPDS	14.57		14.57	***************************************
AB CABLE	7.73	218.59	7.73	218.59
(B) Payable to UPPCL on account of Loan/Bond				
(1) SECURED LOANS/BONDS				· · · · · · · · · · · · · · · · · · ·
8.48% Rated Listed Bonds	101.23	FR-1	101.23	
8.97% Rated Listed Bonds	182.84		182.84	## THE PERSON NAMED IN COLUMN
9.70% Rated Listed Bonds	176.15		176.15	
9.75% Rated Listed Bonds	114.41		114.41	
9.95% Rated Listed Bonds	126.53		126.53	***************************************
10.15% Rated Listed Bonds	156.20	857.36	156.20	857.36
(2) UNSECURED LOANS/ BONDS				
9.70 % UDAY Bond / Bonds	192.39		192.38	
REC (Unsecured Loans)	1,745.81	The second secon	1,065.84	· · · · · · · · · · · · · · · · · · ·
PFC (Unsecured Loans)	2,197.61		1,468.39	***************************************
HUDCO (Unsecured Loans)	25.62	4,161.43		2,726.61
Total		5,237.38		3,802.56







### 4-A GOKHALE MARG, LUCKNOW. CIN:U31200UP2003SGC027459 FINANCIAL STATEMENTS

### OTHER FINANACIAL LIABILITIES (CURRENT)

Note-17

				(₹ in Crore)
Particulars	AS AT 31.12.2	2024	AS AT 31.03.	2024
Liability for Supplies/Works:				
-Capital Nature supplies/ works	539.20		727.05	
-O&M Nature supplies/ works	25.79	564.99	36.87	763.92
Deposits & Retentions :		· · · · · · · · · · · · · · · · · · ·		
- From Suppliers & others	1,600.31		1,435.75	**************************************
- For Electrification works	433.45	2,033.76	499.32	1,935.07
<u>Liability towards CPF Trust:</u>				
-UPPCL CPF Trust		10.06		7.21
Liabilties towards UP Power Sector Employees Trust:	31 (1000) 1   1   1   1   1   1   1   1   1   1			
-Provident Fund	459.91		425.04	
-Pension & Gratuity on GPF	106.79	566.70	113.82	538.86
Provision for Loss incurred by CPF Trust		177.06		177.06
Provision for Loss incurred by GPF Trust		248.23	etronetii illiii il	248.23
Gratuity on CPF		10.02		10.03
Liability for Leave Encashment		27.25		27.27
Staff related liabilities		155.63		157.90
Interest on Security Deposit from Consumer		94.61		80.61
Sundry Liabilities		1,120.02		934.86
Electricity Duty & other levies payable to govt.*		3,370.11		3,055.21
Liabilities for Expenses		72.51		64.52
Payable to UPRVUNL		0.03		0.03
Advance from consumers**		3.90		2.81
Total		8,454.88	=4	8,003.59

<sup>\*</sup>Note:- Refer point no.32 of Notes on Accounts annexed with the Financial Statements.

<sup>\*\*</sup>Note:- Refer point no. 43 of Notes on Accounts annexed with the Financial Statements.





Note-18

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Particulars	3 Months ended 31.12.2024	1.12.2024	Preceding 3 Months ended 30.09.2024	ths ended :4	Corresponding 3 months en previous year 31.12.2023	onths ended 12.2023	For the period ended 31.12.2024	31.12.2024	Year to date for previous period ended 31.12.2023	evious períod .2023	For the Year ended 31.03.2024	31.03.2024
Large Supply Consumer									•			
Industrial	773.86		821.43		360.97		2,438.90		1,843.46		3,118,44	
Traction	0.01		8.97		7.86		13.62		12.97		17.06	
Irrigation	8.05		(2.67)		10.76		16.71		41.82		52.37	
Public Water Works	76.05	857.97	88.83	916.56	39.43	419.02	263.19	2,732.42	182.56	2,080.81	706.76	3,894.63
Small & Other Consumers												
Domestic	1,556.29		1,978.87		1,072.58		5,531.54		5,066.61		6,430.28	
Commercial	514.20		666.36		571.74		1,805.51		1,644.77		2,102.12	
Industrial Low & Medium Voltage	83.85		91.25		120.90		273.80		309.55		343.43	
Public Lighting	58.91		67.35		149.33		197.57		266.01	7	658.13	
STW & Pump Canals	59.47		72.01		(30.14)		184.10		164.32		300.73	
PTW & Sewage Pumping	94.24		8.46		(183.26)		207.90		393.38		474.88	
Miscelleneous Charges form Consumers	90'0		0.22		(72.14)		0.35		,		19.98	
Energy Internally Consumed	77.83		79.38		2.12		235.81		2.32		314.41	
Electricity Duty	251.54	2,696.39	262.27	3,226.17	187.37	1,818.50	788.81	9,225.39	666.34	8,513.30	693.50	11,337.46
Other Operating Revenue												
Extra State Consumer			•		(11.74)		0.23		ix.		11.72	
Wheeling Charges from open access consumers	15.53		5.84		1.78		21.37		4.81		15.93	
Cross Subsidy from open access consumers	11.16	26.69	3.33	9.17	2.18	(7.78)	14,49	36.09	5.47	10.28	14.24	41.89
Sub Total		3,581.05		4,151.90		2,229.74		11,993.90		10,594.11		15,273.98
Less: Electricity Duty		(251.54)		(262.27)		(187.37)		(788.81)		(666.34)		(693.50)
Total		2 220 51						00 100 55		111111		14 500 40







OTHER INCOME

Note-19

sidy.  or RE Subsidy from Govt. of U.P. Subsidy from Govt. of U.P. Jjusted against Electricity Duty om Govt. against UPERC order r Operational Losses Jainst UDAY	3 Months ended 31.12.2024	Preceding 3 Months ended 30.09.2024	ed Corresponding 3 months ended previous year 31.12.2023	nonths ended	For the period ended 31.12.2024	an ma	Year to date for previous period ended 31.12.2023	For the Year ended 31.03.2024	31.03.2024
RE Subsidy from Govt. of U.P. idy from Govt. of U.P. ed against Electricity Duty sovt. against UPERC order erational Losses t UDAY									
E Subsidy from Govt. of U.P.  dy from Govt. of U.P.  d against Electricity Duty  ovt. against UPERC order  rational Losses  UDAY									
RE Subsidy from Govt. of U.P. idy from Govt. of U.P. ed against Electricity Duty sovt. against UPERC order erational Losses t UDAY				*				00000	
dy from Govt. of U.P. d against Electricity Duty ovt. against UPERC order rational Losses UDAY	148.42	148.41	108.85	-	439.29	336.77	11	458.55	
d against Electricity Duty ovt. against UPERC order rational Losses UDAY	789.57	773.74	699.11		2,275.59	2,255.47	47	2,937.65	
Subsidy from Govt. against UPERC order  Subsidy for Operational Losses Subsidy against UDAY	321.57		119.05		475,90	368.34	34	549.32	The second secon
Subsidy for Operational Losses Subsidy against UDAY	*			2000	•	•	•	77.54	
Subsidy for Operational Losses Subsidy against UDAY				,					
Subsidy against UDAY	6.65	66.609	1,189.43		965.32	2,276.47	47	3,229.45	
	1,266.21		1,532.14 43.93	2,160.37	- 4,	4,156.10 81.20	20 5,318.25	117.63	7,370.15
(b) Interest from :							- ACC		
Fixed Deposits	2.04	1.62	20.0		3.76	Ö.	0.26	2.94	
Banks (Other than on Fixed Deposits)	(0.73)	0.32	2.97		0.97	œ	8.40	20.41	
Others	1.31		1.94	3.04	•	4.73	8.66	1	23.35
(c) Other non operating income						A Committee			
	173.95	202.26	401.48		397.76	574.15	15	208.08	
Income from Contractors/Suppliers	4.41	4.36	25.94		16.58	75.	75.62	91.88	
	0.03	0.04	0.02		0.10	0	0.03	0.06	
onsumer Contribution Grant & Others	54.57	54.57	52.00		163.72	153.57	57	202.40	
	2.21	0.40	1.66		5.84	2.	2.96	7.86	-
Excess found on Verification of Stores		0.16	•		•				
	17.72 252.89	13.62	275.41 11.33	492.43	43.79 (	627.79 41.37	37 847.70	79 09	889.37
Total	1,520.41	4	1,809.49	2,655.84	4,	4,788.62	6,174.61		8,282.87

× 3444 5 74 3 74







Note-20

### PURCHASE OF POWER

						(₹ in Crore)
Particulars	3 Months ended 31.12.2024	Preceding 3 Months ended 30.09.2024	Corresponding 3 months ended previous year 31.12.2023	For the period ended 31.12.2024	Year to date for previous period ended 31.12.2023	For the Year ended 31.03.2024
1. Power Purchase from:						
- UPPCL	3,561.88	5,107.60	3,611.13	13,604.93	12,315.62	15,521.51
2. Transmission/ Wheeling Charges						
-Transmission & Related Charges	132.94	288.76	150.57	668.89	585.13	739.27
Total	3,694.82	5,396.36		14,273.82	12,900.75	16,260.78







EMPLOYEE BENEFIT EXPENSES

Note-21

						(₹ in Crore)
Particulars	3 Months ended 31.12.2024	Preceding 3 Months ended 30.09.2024	Corresponding 3 months ended previous year 31.12.2023	For the period ended 31.12.2024	Year to date for previous period ended 31.12.2023	For the Year ended 31.03.2024
Salaries & Allowances	114.91	118.82	117.26	352.05	339.55	476.04
Dearness Allowances	62.06	57.46	53.63	178.62	139.55	207.94
Other Allowances	6.95	7.05	96.9	21.10	20.07	28.71
Bonus/Ex.Gratia	(0.01)	0.01	0.12	*	0.80	2.68
Medical Expenses (Reimbursement)	2.86	1.41	2.15	6.45	7.32	9.87
Earned Leave Encashment	3.60	7.93	4.18	20,39	12.41	62.39
Compensation	0.11	0.05	10.01	0.21	60.0	60'0
Staff Welfare Expenses	0.04	0.05	0.03	0.21	0.11	0.32
Pension & Gratuity	8.36	8.49	7.02	25.37	21.73	36.62
Other Terminal Benefits	12.76	11.71	10.18	35.93	29.08	64.11
Interest on GPF (General Provident Fund)	7.48	7.46	7.03	22.40	21.10	30.32
Interest on CPF (Contributory Provident Fund)	0.13	0.13	0.19	0.38	0.58	0.53
Sub Total	219.25	220.57	208.76	663.11	592.39	924.02
Expense Capitalised	(62.79)	(60.37)	(38.66)	(181.29)	(118.72)	(264.92)
1747	159 46	00 021	170.10	10107	73 671	0.019

FINANCE COST

Note-22

THE PARTY OF THE P		And the second s			2011		The second secon			(₹ in Crore)
Particulars	3 Months ended 31.12.2024	Precedi	Preceding 3 Months ended 30.09.2024	Corresponding 3 months ended previous year 31.12.2023		For the period ended 31,12,2024	Year to date for previous period ended 31.12.2023	ous period 023	For the Year ended 31.03.2024	1.03.2024
(a) other borrowing costs										
Finance Charges/Cost of Raising Fund	0.57		1.20	0.97		3.14	1.97		2.00	
Bank Charges	0.41		1.40	0.52	0.00	1.92	10.03		11.01	
Guarantee Charges	- 0.98		4.27 6.87	•	1.49	4.27 9.33		12.00	0.03	13.04
(b)Interest on Loans (Long Term)										1000
(1) Secured Loans										
(i) REC	131.81	27	27.76	27.33		75.82	84.20		111.58	
(ii) PFC	136.35	30	30.10	28.70		73.96	81.35		107.77	
(2) Secured Loans/Bonds payable to UPPCL	125.73	97	97.67	109.24		292.44	332.97		443.20	
(3) Unsecured Loans/Bonds payable to UPPCL	3.73 397.62	•	237.59 393.12		427.55	731.47 1,173.69	791.53	1,290.05	1,033.36	1,695.91
(c) Other Interests				O-Line						
Interest to Consumers	7.65	2	7.64		-	22.94		1		30.58
Total	406.25	2	407.63	4	429.04	1,205.96		1,302.05		1,739.53
		The second secon			ONLY OF THE PERSON NAMED IN	The state of the s		and the second second second second		







### DEPRECIATION AND AMORTIZATION EXPENSE

						(₹ in Crore)
Particulars	3 Months ended 31.12.2024	Preceding 3 Months ended 30.09.2024	Corresponding 3 months ended previous year 31.12.2023	For the period ended 31.12.2024	Year to date for previous period ended 31.12.2023	For the Year ended 31.03.2024
Depreciation on :-						
Buildings	2.58	2.36	0.87	7.65	7.74	88.6
Other Civil Works	80.0	80'0	0.23	0.24	0.34	0.48
Plant & Machinary	77.38	39.83	(23.50)	264.14	27	313.72
Lines Cables Networks etc.	215.38	293.24	394.70	636.89	***	744 56
Vehicles	0.09	0.01	0.02	0.10	0.21	90.0
Furnitures & Fixtures	0.13	(0.59)	0.15	0.63	0.52	0.72
Office Equipments	53.33	(4.44)		54.06	0.84	08.6
Intangible Assets	3.69	(66.0)	5.90	3.91	5.90	10.76
Capital Expenditure on Assets not pertaining to Company		L	0.07		2.77	(502)
Total	352.66	329.50	376.79	967.62	824.94	1,084.94

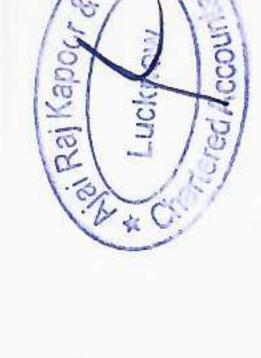






### ADMINISTRATION, GENERAL & OTHER EXPENSES

Particulars						
	3 Months ended 31.12.2024	Preceding 3 Months ended 30.09.2024	Corresponding 3 months ended previous year 31.12.2023	For the period ended 31.12.2024	Year to dat end	r to date for previous period ended 31.12.2023
Rent	0,17	0.10	0.19	0.29		0.55
Rates & Taxes		•	*	:1		
Insurance	0.52	0.18	0.49	1.07		1.22
Communication Charges	2.08	2.25	1.80	. 5.81		7.91
Legal Charges	1.06	0.91	1.09	2.41		3.19
Auditors Remuneration & Expenses	0.11	0.59	0.18	1.00		0.69
Consultancy Charges	0.37	0.39	09:0	1.31		3.80
Licence Fees		6.44	0.40	6.44		6.54
Technical Fees & Professional Charges	(2.00)	2.28	0.29	3.72		2.53
Travelling & Conveyance	7.59	5.87	4,63	17.13		12.54
Printing & Stationary	1.07	0.72	1.56	2.44		3.70
Advertisement Expenses	06:0	0.32	0.52	1.50		1.55
Electricity Charges	77.83	79.38	2.12	235.81		2.32
Water Charges	0.01	10.01	0.01	0.04		0.04
Miscellaneous Expenses	4.15	(6.13)	2.93	10.93		15.33
Expenses incurred for Revenue Realisation	18.72	11.51		30.29		i
Workmen Compensation	2.90	3.96	3.39	8.39		13.36
Vehicle Expenses	1.62	1.54	2.01	4.53		7.08
Expenses for CGRF	0.04	4		0.04		i.
Online, Spot Billing & Camp Charges	57.48	52.38	41.56	141,20		119.97
Payment to Contractual Persons	84.63	108.15	61.64	318,01		197.11
Transmission Bay Charges		(0.65)				
Total	259.25	270.20	125.41	792.36		399.43





Note-24

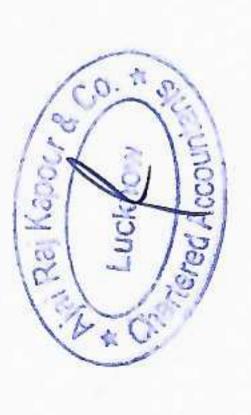
### REPAIRS AND MAINTENANCE

Note-25

period ended 31.12.2023  For the Year ended 31.03.2024	28.94	3.34	12.60	2011.35	211.33		3.35 5.16	27 259.58 374.20	Note-26	(₹ in Crore)	Year to date for previous For the Year ended 31.03.2024 period ended 31.12.2023			54 2192.16 3136.62	3,136.62	Note-27		(₹ in Crore)	Year to date for previous For the Year ended 31.03.2024 period ended 31.12.2023	16.46
For the period ended 31.12.2024	64.95	0.40	7.9	111 00 111		0.03	1.98	186.27			For the period ended 31.12.2024			2,053.54	2,053.54				For the period ended 31.12.2024	
Corresponding 3 months ended previous year 31.12.2023	12.10	139	3.77	74.30	0.17		1.97	90.58		BAD DEBTS & PROVISIONS	Corresponding 3 months ended previous year 31.12.2023			,			EXCEPTIONAL ITEMS		Corresponding 3 months ended previous year 31.12.2023	
30.09.2024	26.77	0.13	(3.02)	(5.02)	34,34		0.74	59.16		BAD DEBTS	Preceding 3 Months ended 30.09.2024			-502.09	(502.09)		EXCEPTION		Preceding 3 Months ended 30.09.2024	
3 Months ended 31.12.2024	16.96	0.47	3.5	0.10	44.03	0.03	1.02	65.37			3 Months ended 31.12.2024			812.00	812.00				3 Months ended 31.12.2024	
Particulars	Plant & Machinary	Duildings	Other Other Indiana	Other Civil works	Lines, Cables Networks etc.	Furnitures & Fixtures	Office Equipments	Total			Particulars	(A) Provision for Bad & Doubt Debts on	(i) Current Assets	Financial Assets- Trade Receivables	Total (A+B)				Particulars	Provision for loss being incurred by GPF Trust Provision for loss being incurred by CPF Trust



Total (A+B)
Note:- Refer point no. 36 of Notes on Accounts annexed with the Financial Statements.



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4-A GOKHALE MARG, LUCKNOW. CIN: U31200UP2003SGC027459 FINANCIAL STATEMENTS

### STATEMENT OF CASH FLOW FOR THE PERIOD ENDED ON 31ST DECEMBER 2024

	Particulars	AS AT 31.12.2024	(₹ in Crores) AS AT 31.03.2024
Α	CASH FLOW FROM OPERATING ACTIVITIES		
	Net Profit/ (Loss) Before Taxation & Exceptional items	(3,967.68)	(1,331.01)
	Adjustment For:		
	a Depreciation	967.62	1,084.94
	b Interest & Financial Charges	1,205.96	1,739.53
	c Bad Debts & Provision	2,053.54	3,136.62
	d Interest Income	(4.73)	(23.35
	Sub Total	4,222.39	5,937.74
	Operating Profit Before Working Capital Change	254.71	4,606.73
	Adjustment for:		
	a Inventories	(163.37)	(185.53
	b Trade Receivable	(1,375.33)	(218.79
	c Other Current Assets	189.42	(196.05
	d Financial assets-others	(176.13)	(249.55
	e Other financial Liab.	451.29	1,019.66
2000	f Financial Liabilities-Borrowings	1,426.32	236.86
	g Trade Payable	1,007.06	(1,202.27
2000000	h Bank balance other than cash	1.13	(2.20
	i Provisions		
	Sub Total	1,360.39	(797.87
	NET CASH FROM OPERATING ACTIVITIES (A)	1,615.10	3,808.86
В	CASH FLOW FROM INVESTING ACTIVITIES		
	a Decrease (Increase) in Property,Plant & Equipment	(2,255.85)	(2,659.96
	b (Increase)/Decrease in Investments		
	c Decrease/(Increase) in Loans & Other financial assets Non-current Assets	121.68	124.26
	d Interest Incomes	4.73	23.35
	e Decrease (Increase) in Intangible assets	(0.58)	(4.43
	f Decrease (Increase) in Intangible assets under development		0.36
	g Decrease (Increase) in Asset not in possesion		11.96
	NET CASH GENERATED FROM INVESTING ACTIVITIES (B)	(2,130.02)	(2,504.46
С	CASH FLOW FROM FINANCING ACITIVITIES		· · · · · · · · · · · · · · · · · · ·
	a Proceeds from Borrowing	(1,627.63)	(2,504.86
	b Proceeds from Share Capital	2,581.64	1,448.03
	c Proceed from other equity	566.71	1,288.01
	d Other long term liabilities	71.89	179.96
	e Interest & Financial Charges	(1,205.96)	(1,739.53
	NET CASH GENERATED FROM FINANCING ACTIVITIES (C)	386.65	(1,328.39
ET IN	NCREASE/ (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	(128.27)	(23.99
	& CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	675.91	699.90
ASH	& CASH EQUIVALENTS AT THE END OF THE YEAR (Refer Note no.8)	547.64	675.91

This Statement has been prepared under indirect method as prescribed by Ind AS-07

Cash and cash equivalent consists of cash in hand, bank balances with scheduled banks and fixed deposits with banks.

Previous year figures have been regrouped and reclassifed wherever considered necessary.

(Abha Sethi Tandon) **Company Secretary** MVVNL, Lucknow

M.No.: F6733

(S.N. AWastill) **Chief Financial Officer** MVVNL, Lucknow PAN: ABZPA3817F

(Manoj Bansal) Director (Finance) MVVNL, Lucknow DIN:10427842

(Bhawani Singh Khangarot) **Managing Director** MVVNL, Lucknow DIN: 08648162

Place:Lucknow Date: 16 /02/2025

UDIN: - 25413188BMLGLD7296

As per our seprate report of even date

For Ajai Raj Kapoor & Co.

(Chartered Accountants) apour

FRN: 0162810

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(FCA Aja Mishra)

Partner M.No.: 413188



4-A, GOKHALE MARG, LUCKNOW CIN: U31200UP2003SGC027459 FINANCIAL STATEMENTS

**NOTE No.1A** 

### **GENERAL INFORMATION AND SIGNIFICANT ACCOUNTING POLICIES**

### 1. REPORTING ENTITY

2.

(a) The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (A state govt. Company) domiciled in India and is engaged in the distribution of electricity in its specified area.

(b) The Company was incorporated under the Companies Act, 1956 on 01-05-2003 and commenced the business operation of w.e.f. 12-08-2003 in terms of Government of Uttar Pradesh Notification No. 2740/P-1/2003-24-14P/2003 dated 12-08-2003. The address of the Company's registered office is 4A, Gokhle Marg, Lucknow, Uttar Pradesh – 226001.

### GENERAL/BASIS OF PREPARATION

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise in pursuance of Ind AS, and on accounting assumption of going concern.
- (c) Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax and Interest on loans to staff are accounted for on receipt basis after the recovery of principal in full.

### (d) Statement of compliance

The financial statements are prepared on accrual basis of accounting, unless stated otherwise, and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable.

### (e) Functional and presentation currency

The financial statements are prepared in Indian Rupee which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in crores (up to two decimals), except as stated otherwise.

### (f) Use of estimates and management judgments

The preparation of financial statements require management to make judgements, estimates and assumptions that may impact the application of accounting policies and the reported value of assets, liabilities, income, expenses and related disclosures concerning the items involved as well as contingent Assets and Liabilities at the balance sheet date. The estimates and management's judgements are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ for this estimate.

Estimates and underlying assumptions are reviewed as on ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate are reviewed and if any future periods affected.

### (g) Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current or a

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4-A, GOKHALE MARG, LUCKNOW CIN: U31200UP2003SGC027459 FINANCIAL STATEMENTS

### A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading:
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

### 3. SIGNIFICANT ACCOUNTING POLICIES

### I PROPERTY, PLANT AND EQUIPMENT

- (a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation.
- (b) All cost relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.
- (c) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.
- (d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works, 13.50% on distribution works and 9.5% on other works on the amount of total expenditure except as stated otherwise under notes on accounts.
- (f) Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

### II CAPITAL WORK-IN-PROGRESS

Property, Plant and Equipment, those are not yet ready for their intended use are carried at cost under Capital Work-In-Progress, comprising direct costs, related incidental expenses and attributable interest.

The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year-end lying at the work site is treated as part of capital work-in-progress.

### III INTANGIBLE ASSETS

Intangible assets are measured on initial recognition at cost. Subsequently the intangible assets are carried at cost less accumulated amortization/accumulated impairment losses. The amortization has been charged over its useful life in accordance with Ind AS-38.

An intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.

### IV DEPRECIATION

- (a) In terms of Part-B of Schedule-II of the companies Act, 2013, the company has followed depreciation rate/useful life using the straight line method and residual value of Property, Plant and Equipment as notified by the UPERC Tariff Regulations.
- (b) Depreciation on addition to/deduction from Property, Plant and Equipment during the year is charged on Pro-rata basis.

### V STORES & SPARES

- (a) Stores and spares are valued at cost.
- (b) As per practice consistently following by the Company, Scrap is accounted for as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

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4-A, GOKHALE MARG, LUCKNOW CIN: U31200UP2003SGC027459 FINANCIAL STATEMENTS

### VI REVENUE/ EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due to uncertainty of realisation.
- (c) The sale of electricity does not include electricity duty payable to the State Government.
- (d) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- (e) In case of detection of theft of energy, the consumer is billed on laid down norms as specified in Electricity Supply Code.
- (f) Penal interest, overdue interest, commitment charges restructuring charges and incentive/rebates on loans are accounted for on cash basis after final ascertainment.

### VII POWER PURCHASE

Power purchase is accounted for in the books of Corporation as below:

- (a) The Bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on accrual basis at the rates approved/bills raised by UPPCL.
- (b) Transmission charges by the U.P. Power Transmission Corporation Limited are accounted for on accrual basis at the rates approved by UPERC.

### VIII EMPLOYEE BENEFITS

- (a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis.

### IX PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent assets and liabilities are disclosed in the Notes on Accounts.
- (c) The contingent assets of unrealizable income are not recognized.

### X GOVERNMENT GRANT, SUBSIDIES AND CONSUMER CONTRIBUTIONS

Government Grants (including Subsidies) are recognised when there is reasonable assurance that it will be received and the Company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMS.

Consumer Contributions, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

### XI FOREIGN CURRENCY TRANSACTIONS

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and losses, if any, as at the year-end in respect of monetary assets and liabilities are recognized in the Statement of Profit and Loss.

### XII DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 "Income Taxes".

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4-A, GOKHALE MARG, LUCKNOW CIN: U31200UP2003SGC027459 FINANCIAL STATEMENTS

### XIII CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Ind AS-7 'Statement of Cash Flow'.

### XIV FINANCIAL ASSETS

### Initial recognition and measurement:

Financial assets of the Company comprise, Cash & Cash Equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverable etc. The Financial assets are recognized when the company becomes a party to the contractual provisions of the instrument.

All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

### **Subsequent Measurement:**

- A- Debt Instrument: A debt instrument is measured at the amortized cost in accordance with Ind AS 109.
- **B- Equity Instrument**: All equity investments in entities are measured at fair value through P & L (FVTPL) as the same is not held for trading.

Impairment on Financial Assets- Expected credit loss or provisions are recognized for all financial assets subsequent to initial recognition. The impairment losses and reversals are recognized in Statement of Profit & Loss.

### XV FINANCIAL LIABILITIES

### Initial recognition and measurement:

Financial liabilities are recognized when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognized initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

### **Subsequent Measurement:**

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortized cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowing has its own separate rate of interest and risk, therefore the rate of interest at which they are existing is treated as EIR. Trade and other payables are shown at contractual value.

A financial liability is derecognized when the obligation specified in the contract is discharged, cancelled or expired.

### XVI MATERIAL PRIOR PERIOD ERRORS

Material prior period errors are corrected retrospectively by restating the comparative amount for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balance of assets, liabilities and equity for the earliest period presented, are restated.

(Abha Sethi Tandon)

Company Secretary MVVNL, Lucknow M.No.: F6733 (S.K. Awasthi) Chief Financial Officer MVVNL, Lucknow

PAN: ABZPA3817F

(Manoj Bansal) Director (Finance) MVVNL, Lucknow

DIN: 10427842

(Bhawani Singh Khangarot)

Managing Director MVVNL, Lucknow DIN: 08648162

Place: Lucknow Date: 10 /02/2025

UDIN: - 25413188BMLGLD7296

As per our separate report of even date annexed

For Ajai Raj Kapoor & Co.

(Chartered Accountants)

FRN: 016281C

(FCA Ajai Mishra)

M.No.: 413188



4-A GOKHLEY MARG LUCKNOW CIN-U31200UP2003SGC027459

NOTE No.1B

Notes on Accounts annexed to and forming part of Balance Sheet as at 31<sup>st</sup> December, 2024 and Statement of Profit & Loss for the Financial year ended on that date.

- 1 The Company was incorporated under the Companies Act 1956 on 01.05.2003, and commenced the business operation w.e.f. 12.08.2003 in terms of Govt. of U.P. Notification No. 2740/P-1/2003-24-14P/2003 dated 12.08.2003.
- 2 The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (a State Government Company) and is engaged in the business of distribution of electricity in its specified area.
- 3 The amount of Equity, Loans, Subsidies and Grants were received from the State Government by the U.P. Power Corporation Limited centrally, being the Parent Company and have been distributed by the Parent Company to the DISCOMs, which have been accounted for accordingly.
- 4 The Board of Directors of Madhyanchal Vidyut Vitran Nigam Limited have escrowed all the Revenue Receipt Accounts in favour of U.P. Power Corporation Limited, Lucknow. The Holding Company has been further authorized to escrow those revenue accounts for raising or borrowing the funds for & on behalf of Madhyanchal Vidyut Vitran Nigam Limited for all necessary present and future financial needs including Power Purchases obligation.
- 5 Accounting entries of Inter Unit transactions after reconciliation have been incorporated in the current year. Reconciliation of outstanding balances is under progress and will be accounted for in coming years.
- 6 (a) The Property, Plant and Equipment including Land remained with the Company after notification of final transfer scheme are inherited from erstwhile UPSEB, which had been the title holder of such Assets. The title deeds of new assets created after incorporation of the Company, are held in the respective units where such assets were created/purchased.
  - (b) Where historical cost of a discarded/retired/obsolete Property, Plant and Equipment is not available, the estimated value of such assets and depreciation thereon has been adjusted and accounted for.
  - (c) As provided under Part-B of Schedule II of Companies Act, 2013, the depreciation/amortization on Property Plant & Equipment's/Intangible Assets have been calculated taking into consideration the rates of depreciation of assets as approved in the orders of UPERC (terms & conditions for determination of distribution tariff) Regulation.

(d) Property, plant and equipment are stated at cost comprising of purchase price and any initial directly attributable cost of bringing the asset to its working condition for its intended use.

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4-A GOKHLEY MARG LUCKNOW CIN-U31200UP2003SGC027459

7 The loan taken by the Company during the nine-months ended on 31.12.2024 amounting to ₹3205.40 Crores, out of which ₹0.00 is taken directly and ₹3205.40 Crores is taken by the Parent Company i.e. UPPCL for and on behalf of MVVNL as per details given below :-

(₹ in Crores) S.No. **Details** MVVNL **UPPCL Total** REC LTD. 1,414.61 1,414.61 PFC LTD. 1,654.14 1,654.14 HUDCO 136.65 136.65 TOTAL 3,205.40 3,205.40

8 Quantitative detail of Energy Purchased and Sold:

			(Units in MU's)
S.No.	Details	As on 31.12.2024	As on 31.03.2024
(i)	Total number of Units Purchased	25883.232	28314.364
(ii)	Total number of Units Sold	22087.399	24077.494
(iii)	% of Loss	14.67%	14.96%

- 9 Capitalization of Interest on borrowed fund utilized during construction stage of Property, Plant & Equipment (i.e. Capital Assets) is being done by identifying the Schemes/Assets and the funds used for the purpose to the extent established. The Borrowing Cost capitalized during the nine months ended on 31.12.2024 is NIL (Previous Year ended 31.03.2024 is NIL)
- 10 Disclosure as per Ind AS 37 is as under: -

(₹ in Crores) **Movement of Provisions** Withdrawal Opening Closing Provision **Particulars** Balance as Adjustment Balance as made during of Provision on on the year 1.04.2024 during the 31.12.2024 year Provision for Doubtful debts on Sundry 11,427.23 2,053.54 13,480.77 Debtors (Sale of Power) Provision for Doubtful Advances 0.17 0.17Provision for estimated losses on theft of Property, Plant and Equipment pending 5.22 5.22 for investigation Provision for unserviceable stores 41.76 41.76 Prov. for Loss incurred by CPF Trust 177.06 177.06 Prov. for Loss incurred by GPF Trust 248.23 248.23

11 (a) Power Purchase & Transmission Charges are being taken in to account as per the bills raised by Uttar Pradesh Power Corporation Limited (UPPCL) and Uttar Pradesh Power Transmission Corporation Limited (UPPTCL) respectively.

(b) Bills of Transmission Charges raised by Uttar Pradesh Power Transmission Corporation Limited (UPPTCL) as per the rates approved by UPERC have been accounted for on accrual basis.



4-A GOKHLEY MARG LUCKNOW CIN-U31200UP2003SGC027459

- 12 Liability towards staff training expenses, medical expenses and LTC has been provided to the extent established.
- 13 Some balances appearing under the heads 'Current Assets', 'Loans & Advances', 'Current Liabilities', 'Material in transit/under inspection/lying with contractors' are subject to confirmation/reconciliation and subsequent adjustments, as may be required.
- 14 Basic and diluted earnings per share has been shown in the Statement of Profit & Loss in accordance with Ind AS-33 "Earnings Per Share". Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Number of shares used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment).

		Earnings	Per Share
S.No.	Details	Nine-Months ended on 31.12.2024	F.Y. ended on 31.03.2024
(A)	Net P/L after tax (numerator used for calculation) (₹ in Crores)	-3,967.68	-1,370.03
(B)	Weighted average number of Equity Shares (denominator for calculating Basic EPS) (₹ in Crores)	25.64	23.15
(C)	Weighted average number of Equity Shares (denominator for calculating Diluted EPS) (₹ in Crores)	26.95	24.25
(D)	Basic earnings per share of Rs. 1000/- each	-154.75	-59.17
(E)	Diluted earnings per share of Rs. 1000/- each*	-154.75	-59.17

<sup>\*(</sup>As per para 43 of Ind AS-33 issued by Institute of Chartered Accountants of India, Potential Equity Shares are treated as Anti-Dilutive as their conversion to Equity Share would decrease loss per share, therefore, effect of Anti-Dilutive Potential Equity Shares is ignored in calculating Diluted Earnings Per Share).

- 15 Based on actuarial valuation report dated 09.11.2000 submitted by M/s Price Waterhouse Coopers to Uttar Pradesh Power Corporation Limited (the Parent Company) provision for accrued liability on account of Pension and Gratuity of employees covered under GPF scheme has been made @16.70% and 2.38% respectively on the amount of Basic pay, Grade pay and DA paid to employees.
- 16 Amount due to Micro, Small and medium enterprises (under the MSMED Act 2006) could not be ascertained and interest thereon could not be provided for want of sufficient related information.
- 17 Debts due from Directors are Nil (Previous Financial Year NIL).
- 18 Payments to Directors and officers in foreign currency towards foreign tours were Nil (Previous Financial Year NIL).

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### 4-A GOKHLEY MARG LUCKNOW CIN-U31200UP2003SGC027459

- 19 Since the Company is principally engaged in the distribution business of Electricity and there is no other reportable segment as per Ind AS 108, hence the disclosure as per Ind AS 108 on segment reporting is not required.
- 20 Disclosure as per Ind AS 24 issued (Related Party): -

1 List of related parties:

(a) List of Parent and Fellow Subsidiary: -

S.No.	Name	Nature of Relationship
1	Uttar Pradesh Power Corporation Limited	Parent
2	Dakshinanchal Vidyut Vitran Nigam Limited, Agra	Fellow Subsidiary
3	Purvanchal Vidyut Vitran Nigam Limited, Varanasi	Fellow Subsidiary
4	Paschimanchal Vidyut Vitran Nigam Limited, Meerut	Fellow Subsidiary
5	Kanpur Electricity Supply Company Limited, Kanpur	Fellow Subsidiary
6	UP Renewable and EV Infrastructure Limited, Lko	Fellow Subsidiary

(b) Key Managerial Personnel: -

(i) Parent Company (UPPCL): -

S.No.	Name	DIN/PAN	Designation	Appoint- ment	Retirement / Cessation
1	Dr. Ashish Kumar Goel	03047610	Chairman	27.07.2023	Working
2	Mr. Pankaj Kumar	08095154	Managing Director	10.03.2021	Working
3	Mr. Kamalesh Bahadur Singh	09642954	Director (PM & A)	07.12.2023	Working
4	Mr. Gyanendra Dhar Dwivedi	10393079	Director (Distribution)	11.10.2023	Working
5	Mr. Nidhi Kumar Narang	03473420	Director (Finance)	01.06.2022	Working
6	Mr. Kamalesh Bahadur Singh	09642954	Director (Corp. Planning)	18.06.2022	Working
7	Mr. Amit Kumar Srivastava	09617008	Director (Commercial)	24.05.2022	30.06.2024
8	Mr. Nidhi Kumar Narang	03473420	Director (Commercial)	02.07.2024	Working
9	Mr. Sourajit Ghosh	09642955	Director (I.T.)	18.06.2022	Working
10	Mr. Nitin Nijhawan	AEHPN7732B	Chief Financial officer	01.12.2022	Working
11	Mr. Neel Ratan Kumar	03616458	Nominee Director	16.04.2013	Working
12	Mr. Ranvir Prasad	06684884	Nominee Director	04.03.2024	Working
13	Mr. Anupam Shukla	09659225	Nominee Director	10.08.2022	Working
14	Mrs. Neha Sharma	BPTPS8628M	Nominee Director	02.09.2022	09.08.2024
15	Mrs. Mala Srivastava	N.A.	Nominee Director	09.08.2024	Working
16	Mr. Abhishek Singh	10271109	Nominee Director	03.05.2023	Working
17	Mr. Sandeep Kumar	08529035	Nominee Director	21.02.2024	20.09.2024
18	Mr. Rajkumar Malhotra	09520699	Nominee Director	20.09.2024	Working
19	Sh. Rameshwer Prasad Vaishnav	01868883	Nominee Director	16.06.2023	Working
20	Ms. Priti Arora	AVLPA5673R	Company Secretary & Compliance Officer	07.06.2024	03.10.2024
21	Mr. Sachin Goel	AERPG3471L	Compliance Officer	11.11.2024	Working

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4-A GOKHLEY MARG LUCKNOW CIN-U31200UP2003SGC027459

(ii) Madhyanchal Vidyut Vitran Nigam Ltd: -

S.No.	Name	DIN/PAN	Designation	Appoint- ment	Retirement / Cessation
1	Dr. Ashish Kumar Goel	03047610	Chairman	27.07.2023	Working
2	Mr. Bhawani Singh Khangarot	08648162	Managing Director	08.06.2022	Working
3	Mr. Vikas Chandra Agarwal	10451943	Director (PM & A)	04.11.2023	Working
4	Mr. Yogesh Kumar	09665313/ AIHPK2732Q	Director (Commercial)	21.05.2022	Working
5	Mr. Ajay Kumar Srivastava	096494167/ ACUPS2757C	Director (Technical)	07.06.2022	30.06.2024
6	Mr. Neeraj Swaroop	09701063	Director (Technical)	04.07.2024	Working
7	Mr. Manoj Bansal	10427842	Director (Finance)	25.11.2023	Working
8	Mrs. Sandeep Kaur	09754606	Women Director	29.08.2022	Working
9	Mr. Sanjiv Kumar Verma	ADZPV4681Q	Chief Financial officer	22.12.2022	19.06.2024
10	Mr. Sanjiv Kumar Awasthi	ABZPA3817F	Chief Financial officer	19.06.2024	Working
11	Mr. Pankaj Kumar	08095154	Nominee Director	10.03.2021	Working
12	Mr. Ranvir Prasad	06684884	Nominee Director	04.03.2024	Working
13	Mr. Nidhi Kumar Narang	03473420	Nominee Director	01.06.2022	Working
14	Mr. Sandeep Kumar	08529035	Nominee Director	21.02.2024	19.10.2024
15	Shri Raj Kumar Malhotra	9520699	Nominee Director	19.10.2024	Working
16	Sh. Rameshwer Prasad Vaishnav	01868883	Nominee Director	26.05.2023	Working
17	Mrs. Abha Sethi Tandon	ACWPT7202R	Company Secretary	03.04.2024	Working

- (c) The Company is a State Public Sector Undertaking (SPSU) controlled by State Government by holding majority of shares of its holding company. Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control, or significant influence, the reporting entity and other entities shall be regarded as related parties. The Company has applied the exemption available for Government entities and has made limited disclosures in the financial statements. Such entities from which company has significant transactions includes, but not limited to:
  - 1 UP Power Transmission Corporation Limited,
  - 2 Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited,
  - 3 U.P. State Load Dispatch Center Limited.
- (d) Post-Employment Benefit Plan: -
  - 1 U.P. State Power Sector Employees Trust
  - 2 U.P. Power Corporation Ltd. Contributory Provident Fund Trust





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2 Transactions with Related Parties: -

(a) Transactions during the period with Holding and Fellow Subsidiary of Holding Company: -

			(₹ in Crores)
S.No.	Particulars	Nine-Months ended on 31.12.2024	F.Y. ended on 31.03.2024
1	UPPCL:-		
а	Sales		
b	Purchase	13,604.93	15,521.51
С	Dividend Received	7 <del></del>	
d	Equity Contribution Received	2,863.66	2,435.19
е	Loans Granted		
f	Guarantee Received		
g	Others (Net)	228.41	222.97
2	KESCO:-		
	Sales	- 1	2 <del></del>
b	Purchase		***
С	Dividend Received		
d	Equity Contribution Received		
	Loans Granted		
f	Guarantee Received		-
g	Others (Net)	1.41	0.29
3	DVVNL:-		
а	Sales		<del>-</del>
b	Purchase		-
С	Dividend Received		
	Equity Contribution Received		
	Loans Granted		
f	Guarantee Received		(a <del>-</del> )
g	Others (Net)	0.35	1.60
4	PVVNL:-		
а	Sales	_	
b	Purchase		
С	Dividend Received		-
d	Equity Contribution Received		
е	Loans Granted	-	
f	Guarantee Received		(O=0)
g	Others (Net)	0.15	0.90
5	PuVVNL:-		
a	Sales	-	7 <del>-</del> 6:
b	Purchase	—————————————————————————————————————	
	Dividend Received		
	Equity Contribution Received		
	Loans Granted		——————————————————————————————————————
	Guarantee Received		
	Others (Net)	0.68	3.95





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(b) Transactions with Key Managerial Persons - Remuneration and benefits paid to key managerial personnel of Madhyanchal Vidyut Vitran Nigam Limited are as follows:-

(₹ in Crores)

S.No.	Particulars	Nine-Months ended on 31.12.2024	F.Y. ended on 31.03.2024
1	Salary & Allowances	1.38	1.28
2	Contribution to Gratuity / Pension/PF	0.17	0.13

(c) Transactions with related parties under the control of same government

S.No.	Name of the Company	Nature of Transaction	Nine-Months ended on 31.12.2024	F.Y. ended on 31.03.2024
1	UP Power Transmission Corporation Limited	Power Transmission Cost	668.89	739.27
2	UP Rajya Vidyut Utpadan Nigam Limited	-		
3	UP State Load Dispatch Center Limited		:	_
4	UP State Power Sector Employee Trust(Net)	Employee benefit contributions	27.84	44.75
5	U.P. Power Corporation Contributory Provident Fund Trust(Net)	Employee benefit contributions	2.84	9.88

(d) Outstanding Balances with related parties: -

(₹ in Crores)

Particulars	Nine-Months ended on 31.12.2024	F.Y. ended on 31.03.2024
Amount Receivable towards loans : -		
Uttar Pradesh Power Corporation Limited (UPPCL)	171.14	191.52
Kanpur Electricity Supply Company Limited (KESCO)		
Dakshinanchal Vidyut Vitran Nigam Limited (DVVNL)		
Paschimanchal Vidyut Vitran Nigam Limited (PVVNL)	· ·	
Purvanchal Vidyut Vitran Nigam Limited (PuVVNL)		
UP Renewable and EV Infrastructure Limited		
UP State Load Dispatch Center Limited (UPSLDC)		
Key Managerial Personnel		
UP Power Transmission Corporation Limited (UPPTCL)		
UP Rajya Vidyut Utpadan Nigam Limited (UPRVUNL)	_	
UP State Power Sector Employees Trust		
UP Power Corporation Contributory Provident Fund Trust		





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Amount Payable towards other than loans:		
UP Power Corporation LtdICT		
UP Power Corporation Ltd(Power Purchase)	8,613.29	7,540.55
Kanpur Electricity Supply Company Limited (KESCO)		7,540.55
Dakshinanchal Vidyut Vitran Nigam Limited (DVVNL)	_	
Paschimanchal Vidyut Vitran Nigam Limited (PVVNL)	_	
Purvanchal Vidyut Vitran Nigam Limited (PuVVNL)		
Key Managerial Personnel	_	_
UP Power Transmission Corporation Limited(Net)	1,077.65	1,143.33
UP Rajya Vidyut Utpadan Nigam Limited (UPRVUNL)	0.03	0.03
UP State Load Dispatch Center Limited (UPSLDC)	_	
UP State Power Sector Employees Trust	814.93	787.09
UP Power Corporation Contributory Provident Fund Trust	197.14	194.30
Amount Receivable towards other than loans : -		134.30
Uttar Pradesh Power Corporation Limited (UPPCL)	747.54	498.75
Kanpur Electricity Supply Company Limited (KESCO)	8.17	6.76
Dakshinanchal Vidyut Vitran Nigam Limited (DVVNL)	102.54	102.19
Paschimanchal Vidyut Vitran Nigam Limited (PVVNL)	80.15	80.00
Purvanchal Vidyut Vitran Nigam Limited (PuVVNL)	79.84	79.16
Key Managerial Personnel	_	79.10
UP Power Transmission Corporation Limited (UPPTCL)	276.47	279.09
UP Rajya Vidyut Utpadan Nigam Limited (UPRVUNL)		
UP State Load Dispatch Center Limited (UPSLDC)		
UP State Power Sector Employees Trust		
UP Power Corporation Contributory Provident Fund Trust		

21 Due to heavy carried forward losses/unabsorbed depreciation and uncertainties to recover such losses/ unabsorbed depreciation in near future, the deferred tax assets have not been recognized in accordance with Ind AS 12 issued by ICAI.

### 22 Financial Risk Management

The company's principal financial liabilities comprise loans and borrowings, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include borrowings/advances, trade & other receivables and cash that are derived directly from its operations.

The group is exposed to the following risks from its use of financial instruments:

- (a) Credit Risk: Credit risk is the risk of financial loss to the Company if a customer or counter party to a financial instrument fails to meet its contractual obligation resulting in a financial loss to the Company. Credit risk arises principally from cash & cash equivalents and deposits with banks and financial institutions. In order to manage the risk, company accepts only high rated banks/FIs.
- (b) Market Risk: Market risk is the risk that occurs due to changes in market prices, such as foreign exchange rates and interest rates will affect the Company's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing the return. The Company has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.



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- (c) Liquidity Risk: Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's reputation. The Company manages liquidity risk by maintaining adequate FI/Bank facilities and reserve borrowing facilities by continuously monitoring, forecasting the actual cash flows and matching the maturity profile of financial assets and liabilities.
- (d) Regulatory Risk: The Company's substantial operations are subject to regulatory interventions, introductions of new laws and regulations including changes in competitive framework. The rapidly changing regulatory landscape poses a risk to the Company.

Regulations are framed by State Regulatory Commission as regard to Standard of Performance for utilities, Terms & Conditions for determination of tariff, obligation of Renewable Energy purchase, grant of open Access, Deviation Settlement Mechanism, Power Market Regulations etc. Moreover, the State/Central Government are notifying various guidelines and policy for growth of the sector. These Policies/Regulations are modified from time to time based on need and development in the sector. Hence the policy/regulation is not restricted only to compliance but also has implications for operational performance of utilities, return of Equity, Revenue, competitiveness, &scope of supply.

To protect the interest of utilities, State Utilities are actively participating while framing of Regulations. ARR is regularly filed to UPERC considering the effect of change, increase/decrease, of power purchase cost and other expenses in deciding the Tariff of Sales to ultimate consumers.

(e) **Interest Rate Risk:** The Company is exposed to interest rate risk arising from borrowing with floating rates because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The company manages the interest rate risks by entering into different kind of loan arrangements with varied terms (e.g. Rate of interest, tenure, etc.)

At the reporting date the interest rate profile of the Company's interest-bearing financial instruments are as under:

		(₹ in Crores)
Particulars	Nine-Months ended on 31.12.2024	F.Y. ended on 31.03.2024
<u>Financial Assets</u>		
Fixed Interest Rate Instruments-Deposits with Bank	19.55	17.29
Total	19.55	17.29
Financial Liabilities		
Fixed Interest Rate Instruments- Financial Instrument Loans	15,459.68	15,652.49
Variable Interest Rate Instruments- Cash Credit from Banks		
Total (1V.50061.8)	15,459.68	15,652.49

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### Fair value sensitivity analysis for fixed-rate instruments

The company's fixed rate instruments are carried at amortized cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

23 Capital Management: The Company's objective when managing capital is to safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders and maintain an appropriate capital structure of debt & equity.

The Company is wholly owned by the Uttar Pradesh Power Corporation Limited and the decision to transferring the share application money for issuing the shares lies solely with Uttar Pradesh Power Corporation Limited. The Company acts on the instruction and orders of the Uttar Pradesh Power Corporation Limited to comply with the statutory requirements.

The debt portion of capital structure is funded by the various banks, FIs and other institutions as per requirement of the company.

- In the opinion of management, there is no specific indication of impairment of any assets as on balance sheet date as envisaged by Ind AS 36 of ICAI. Further, the assets of the corporation have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely.
- 25 Sale of electricity does not include Electricity Duty payable to State Government.
- 26 The figures as shown in the Balance Sheet, Statement of Profit & Loss & Notes shown in "()" denotes negative figures.
- 27 The Annual Accounts of Financial Year 2023-24 have been adopted in 21st (Adjourned) Annual General Meeting Dated 29.10.2024.
- The various Expenditure like Employee Expenses, Repair & Maintenance Cost and Administrative & General Expenses etc. incurred at U.P. Power Corporation Ltd., Lucknow has been allocated in all the Company vide Debit/Credit Notes. This Allocation of Expenses in Company has been made in compliance of O.M. No. 743 dated 10.06.2020 of U.P Power Corporation Ltd., Lucknow (The Holding Company).
- 29 Consequent to the applicability of Ind AS the financial statements for the nine months ended 31.12.2024 has been prepared as per Ind AS.

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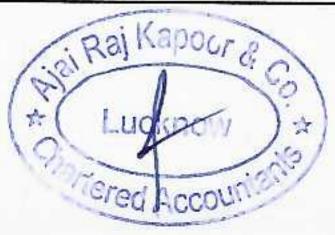
30 Disclosures regarding PQ/SOP compliance under RDSS Scheme are given as below: -

(₹ in Crores)

Profit & Loss Account		( Till Cibies)
TABLE 1: Revenue Details	Nine-Months ended on 31.12.2024	F.Y. ended on 31.03.2024
	Unaudited	Audited
Revenue from Operations (A = $A1+A2+A3+A4+A5+A6$ )	11,205	14,579
A1: Revenue from Sale of Power	11,169	14,538
A2: Fixed Charges/Recovery from theft etc.		
A3: Revenue from Distribution Franchisee		
A4: Revenue from Inter-state sale and Trading	0	12
A5: Revenue from Open Access and Wheeling	36	. 30
A6: Any other Operating Revenue	<b>→</b>	
Revenue - Subsidies and Grants (B = B1+B2+B3)	4,156	7,370
B1: Tariff Subsidy Booked	3,191	4,023
B2: Revenue Grant under UDAY		**************************************
B3: Other Subsidies and Grants	965	3,347
Other Income ( $C = C1+C2+C3$ )	633	874
C1: Income booked against deferred revenue*		
C2: Misc Non-tariff income from consumers (including DPS)	398	508
C3: Other Non-operating income	235	366
Total Revenue on subsidy booked basis ( D = A + B + C)	15,994	22,824
Tariff Subsidy Received ( E )	3,191	4,023
Total Revenue on subsidy received basis ( F = D-B1+E)	15,994	22,824
Whether State Government has made advance payment of subsidy for the period(Yes/No)	No	No

TABLE 2: Expenditure Details	Nine-Months ended on 31.12.2024	F.Y. ended on 31.03.2024
	Unaudited	Audited
Cost of Power ( $G = G1 + G2 + G3$ )	14,274	16,261
G1: Generation Cost (Only for GENCOS)		
G2: Purchase of Power	13,605	15,522
G3: Transmission Charges	669	739
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	5,688	7,934
H1: Repairs & Maintenance	186	374
H2: Employee Cost	482	659
H3: Admn & General Expenses	792	939
H4: Depreciation	968	1,047
H5: Total Interest Cost	1,206	1,740
H6: Other expenses	2,054	3,137
H7: Exceptional Items		39
Total Expenses ( I = G + H )	19,961	24,195
Profit before tax ( J = D - I )	-3,968	-1,371
K1: Income Tax		
K2: Deferred Tax		







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(₹ in Crores)

Balance Sheet		( V III CIOICS)	
TABLE 3: Total Assets	2024-25 As on 31st Dec	2023-24 As on 31st Mar	
	Unaudited	Audited	
M1: Net Tangible & Intangible Assets & CWIP	20,794	19,506	
M2: Other Non-Current Assets	452	574	
M3: Net Trade Receivables	16,627	17,305	
M3a: Gross Trade Receivable Govt. Dept.	3,737	4,045	
M3b: Gross Trade Receivable Other-than Govt. Dept.	26,371	24,687	
M3c:Provision for bad debts	13,481	11,427	
M4: Subsidy Receivable	112	112	
M5: Other Current Assets	4,765	4,745	
Total Assets ( M = M1 + M2 + M3 + M4 + M5)	42,750	42,241	
Table 4: Total Equity and Liabilities			
N1: Share Capital & General Reserves	28,690	25,826	
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	-25,683	-21,715	
N3: Government Grants for Capital Assets	4,419	4,134	
N4: Non-current liabilities	1,581	1,509	
N5: Capex Borrowings	15,460	15,652	
N5a: Long Term Loans - State Govt	_		
N5b: Long Term Loans - Banks & Fis	10,222	11,850	
N5c: Short Term/ Medium Term - State Govt		-	
N5d: Short Term/ Medium Term - Banks & Fis	5,237	3,803	
N6: Non-Capex Borrowings	)		
N6a: Short Term Borrowings/ from Banks/ Fis			
N6b: Cash Credit/ OD from Banks/ Fis	-		
N7: Payables for Purchase of Power	9,691	8,684	
N8: Other Current Liabilities	8,593	8,150	
Total Equity & Liabilities (N=N1 +N2 +N3 +N4 +N5 + N6 + N7 + N8)	42,750	42,241	







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TABLE 5: Technical Details	Nine-Months ended on 31.12.2024	F.Y. ended on 31.03.2024
	Unaudited	Audited
O1: Total Installed Capacity (MW) (Qtr. Ended) (Only for GENCOs)	<del></del>	
O1a: Hydel		X <del>=</del>
O1b: Thermal		( <del></del> :
O1c: Gas	-	
O1d: Others		-
O2: Total Generation (MU) (Qtr. Ended) (Only for GENCOs)		
O1a: Hydel		7 <b>4</b>
O1b: Thermal		
O1c: Gas		#####################################
O1d: Others		
O3: Total Auxiliary Consumption (MU) (Quarter Ended)		
O4 : Gross Power Purchase (MU) (Quarter Ended)	25,883	28,314
Gross Input Energy (MU) (05=02-03+04)	25,883	28,314
O6: Transmission Losses (MU)(Interstate & Intrastate)	·	
07: Gross Energy sold (MU)	22,087	24,077
07a: Energy Sold to own consumers	22,087	24,064
07b: Bulk Sale to Distribution Franchisee		
07c: Interstate Sale/ Energy Traded/Net UI Export	0	13
Net Input Energy (MU) (08 = 05-06 -07c)	25,883	28,301
Net Energy Sold (MU) ( 09 = 07 - 07c)	22,087	24,064
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	14,360	18,561
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	25,546	25,294
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	26,588	25,546
Revenue Collected including subsidy received (O13 = A1 + A2+A3+E+O11 - O12)	13,318	18,308
Billing Efficiency (%) (014 = 09/08*100)	85.33	85.03
Collection Efficiency (%) (015 = 013/010*100)	92.75	98.64
Energy Realised (MU) (015a = 015*09)	20,485	23,737
AT&C Loss (%) (016 = 100- 014*015/100)	20.86	16.13

TABLE 6: Key Parameters	Nine-Months ended on 31.12.2024	F.Y. ended on 31.03.2024	
	Unaudited	Audited	
ACS (Rs./kWh) ( P1 = I*10/O5)	7.71	8.55	
ARR on Subsidy Booked Basis (Rs./kWh) ( P2 = D*10/05)	6.18	8.06	
Gap on Subsidy Booked Basis (Rs./kWh) ( P3 = P1 - P2)	1.53	0.49	
ARR on Subsidy Received Basis (Rs./kWh) (P4 = $F*10/05$ )	6.18	8.06	
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	1.53	0.49	
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P6 = (F-B2-C1)*10/O5)	6.18	8.06	
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	1.53	0.49	
Receivables (Days) (P8 = 365*M3/A)	542	433	
Payables (Days) (P9 = 365*N7/G)	248	195	
Total Borrowings (P10 = N5 + N6)	15,460	15,652	





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TABLE 7: Consumer Category-wise Details of Sale (MU)	Nine-Months ended on 31.12.2024 (Unaudited)	F.Y. ended on 31.03.2024	
	Unaudited	Audited	
Q1: Domestic	12,237	13,127	
Q2: Commercial	3,441	3,594	
Q3: Agricultural	2,537	2,583	
Q4: Industrial	2,275	2,855	
Q5: Govt. Dept. (ULB/RLB/ PWW/PL)	1,514	1,809	
Q6: Others	83	109	
Railways	11	. 17	
Bulk Supply	-		
Miscellaneous	72	79	
Distribution Franchisee	-	-	
Interstate/ Trading/ UI	0	. 13	
Gr. Energy Sold (Q7=Q1+Q2+Q3+Q4+Q5+Q6)	22,087	24,077	

Table 8: Consumer Category-wise Details of Sale (Rs. Cr.)	Nine-Months ended on 31.12.2024 (Unaudited)	F.Y. ended on 31.03.2024	
	Unaudited	Audited	
Q1: Domestic	5,532	6,430	
Q2: Commercial	1,806	2,102	
Q3: Agricultural	225	527	
Q4: Industrial	2,713	3,462	
Q5: Govt. Dept. (ULB/RLB/ PWW/PL)	881	1,980	
Q6: Others	50.05	78.93	
Railways	14	17	
Bulk Supply			
Miscellaneous	36	50	
Distribution Franchisee	*		
Interstate/ Trading/ UI	0	12	
Gr. Energy Sold (Q7=Q1+Q2+Q3+Q4+Q5+Q6)	11,205	14,580	

# 31 Provision for Bad & Doubtful Debts on Trade Receivables:-

The Company has adopted simplified approach described in the Ind AS - 109 to calculate the expected credit loss as tabulated below:-

Ageing Bucket	Non-Govt. Arrears	Provisioning %	Provisioning Amount	
Up to 6 Months	7,774.12	0.00%		
Greater than 6 mths and up to 1 year	987.56	39.62%	391.28	
Greater than 1 year and up to 2 years	1,922.91	44.23%	850.42	
Greater than 2 year and up to 3 years	1,309.28	56.34%	737.60	
Greater than 3 years	14,376.83	80.00%	11,501.46	
Total Provision as on 31.12.2024	26,370.70		13,480.77	

Note:- Following assumption/management estimate has been considered while formulating the above mentioned provisioning rates:-







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- (a) Electricity dues/receivables from Government Consumers as at the end of financial year has not been considered for provisioning towards Bad & Doubtful Debts considering that the GoUP makes the provision regularly in its budget towards payment against electricity dues/receivables from the Departments of GoUP based on the decision taken to release payment of electricity dues/receivables centrally. Further, the Central Government's Departments generally make regular payment of electricity dues/receivables.
- (b) Under age bucket upto 6 month:- As company believes that the consumers in this category are in the phase of temporary disconnection for 6 months until it becomes permanently disconnected and would pay their dues within 6 months from the date of being temporarily disconnected based on the collection efforts and initiatives being taken. The chances of recovery during this period are significantly higher. Therefore, it has been assumed that the expected loss amount would be zero in this age bucket.
- (c) Under age bucket greater than 3 year:- As per IND AS 109 under this age bucket as per the simplified approach calculation loss amount would be the total outstanding amount which expects provisioning at the rate of 100 percent. However, based on the collection efforts and the current and future initiatives being undertaken for collection it has been decided to follow a graded provisioning over a period of four years from the F.Y. 2022-23. Under these assumptions, provisioning @ 40% on trade receivables was proposed under this age bucket for F.Y. 2022-23. From F.Y. 2023-24 provisioning @ 60% on Trade Receivables and from F.Y. 2024-25 provisioning @ 80% on Trade Receivables is proposed and the same would be increased by another 20% next year. From F.Y. 2026 onwards, 100% provision would be applicable under this age bucket.
- 32 Government dues in respect of Electricity Duty and other Levies amounting to ₹ 3370.11 Crores shown in Note-17 include ₹ 0.77 Crores on account of Other Levies realized from consumers.

33 Disclosures as per Schedule III of the Companies Act, 2013:-

(A) Againg of Trade Descrivables

(A)	(A) Ageing of Trade Receivables:						(Crores
S. No.	Particulars	Less than 6 months	6 months - 1 year	1-2 years	2-3 years	More than 3 years	Total
(i)	Undisputed Trade receivables- considered good	9,050.03	1,141.40	1,541.93	819.15	4,074.10	16,626.60
(ii)	Undisputed Trade Receivables- which have significant increase in credit risk						
(iii)	Undisputed Trade Receivables- credit impaired	=	391.28	850.42	737.60	11,501.46	13,480.77
(iv)	Disputed Trade Receivables- considered good						
(v)	Disputed Trade Receivables – which have significant increase in credit risk						
(vi)	Disputed Trade Receivables – credit impaired						
	Total	9,050.03	1,532.68	2,392.35	1,556.75	15,575.56	30,107.37

The above total trade receivable includes unbilled debtors amounting to Rs. 853.11 Cr. Note 1:

Luckflow

The above disclosure is made to the extent of information/data available at the time of preparation of financial Note 2: statements. Further, the company is having approximate 100.90 Lacs consumers resulting in approximate 99.66 Lacs number of bills per month, considering the large volume of consumers, separate disclosure of disputed/undisputed trade receivable is not practically possible.



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### (B) Ageing of Trade Payables:

(₹ in Crores)

		Outstanding for following periods from o			ds from due d	ate of
S.No.	Particulars	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
(i)	MSME	3-	-	-		400
(ii)	Others	-		-	***	
	- UPPCL	8,613.29	2		W <del></del>	8,613.29
	- UPPTCL	823.03	254.62	-		1,077.65
	- Liabilities for Supplies/Works	320.56	49.26	110.19	84.98	564.99
(iii)	Disputed dues – MSME		-	12	_	
(iv)	Disputed dues - Others		-	200	:: <u>+</u>	
	Total	9,756.88	303.88	110.19	84.98	10,255.93

(C) Ageing of Capital Work-in-progress (CWIP):

(₹ in Crores)

			Amount in	CWIP for a	period of	
S.No.	Particulars	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
	Capital Work in Progress	2,771.94	264.77	28.99	13.43	3,079.13
(i)	Advance to Supplier/Contractor	30.71	49.33	1.32	11.66	93.02
	Total Projects in progress	2,802.65	314.10	30.31	25.09	3,172.15
(ii)	Projects temporarily suspended		-	-	-	=
	Total	2,802.65	314.10	30.31	25.09	3,172.15

# (D) Details of Contingent Liabilities and Commitments:

(₹ in Crores)

			(₹ in Crores)
S.No.	Details	Nine-Months ended on 31.12.2024	F.Y. ended on 31.03.2024
(I)	Contingent Liabilities		
Α	Claims against the Company not acknowledged as debts	232.26	133.02
В	Guarantees	4.36	3.05
С	Other money for which the company is contingently liable		
	(i) TDS Default	4.69	0.56
	(ii) Income Tax Demand	0.30	719.04
	(iii) GST & Service Tax Demand	358.37	344.20
<b>(II)</b>	Commitments		
Α	Estimated amount of contracts remaining to be executed on capital account and not provided for.		
В	Uncalled liability on shares and other investments partly paid		
С	Other commitments	-	—————————————————————————————————————





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- 34 The company has not created any new regulatory assets as per IND AS-114 in the latest tariff determination cycle.
- Prior period error in total income or total expenditure has been considered material if it exceeds ½% of the revenue from the operations of the immediate preceding financial year. If error or omission related to income exceeds the ½% ceiling limit as explained above, then all prior period error (whether related to income or expenditure) has been considered material and dealt in accordance with Ind AS 8. In the same manner, if error or omission related to expenditure exceeds the ½% ceiling limit as explained above, then all prior period error (whether related to income or expenditure) has been considered material and dealt in accordance with Ind AS 8. Immaterial Prior Period Errors/omissions discovered during the period have been adjusted during the current year.

### 36 Exceptional Items:

The company presents the information excluding exceptional items which allows a better understanding of underlying performance of the company. Exceptional Items are identified by virtue of nature so as to facilitate, the comparison with prior period and to assess underlying trends in financial performance of the company. Accordingly, the company has shown the amount of loss incurred by the Trusts (CPF & GPF) on investment in DHFL as 'Exceptional items' in the profit and loss account as detailed below:-

(₹ in Crores)

Trust's Letter Reference	Name of item	Nine-Months ended on 31.12.2024	F.Y. ended on 31.03.2024
CPF Trust Letter No. 576 Dt. 15.04.2024	Interest	-	11.74
GPF Trust Letter No. 404 Dt. 15.04.2024	Interest		16.46
Total		-	16.46

37 Disclosure related to Additional Borrowing space of 0.50 percent of GSDP linked to performance in power sector scheme and/or Revamped Reform-linked Result based Distribution Sector Scheme of the Central Govt. of India:

### (A) Regulatory Assets:-

The company has not created any new regulatory assets as per IND AS-114 in the latest tariff determination cycle.

### (B) Guarantee:-

(i) No guarantee has been issued by the State Govt. (GoUP) or any of its PSU's in support of the Loans taken by the company itself.

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(ii) However, the state Govt. (GoUP) has issued guarantees in support of fund arrangement through loans/bonds taken/issued by the Holding Company (UPPCL) on behalf of the company as given below:-

(₹ in Crores)

			<b>₹ in Crores</b>
S.No.	Particulars	Date of Guarantee	Guarantee Amount Allocated to MVVNL
1	1752/24-1-16-1567(Bank Guarantee)/2016 dt. 29-07-16	29/07/2016	975.54
2	2450/24-1-16-1567(Bank Guarantee)/2016 dt. 04-01-17	04/01/2017	900.47
3	185/24-1-17-2580(Undertaking)/2016 dt. 06-02-17	06/02/2017	1,279.90
4	286/24-1-17-2580 (Undertaking)/2016 dt. 03-03-17	03/03/2017	708.60
5	337/24-1-17-817(Bank Guarantee)/2015 dt. 17-03-17	17/03/2017	99.98
6	588/24-1-17-817 (Bank Loan)/2015 dt. 07.06.17	07/06/2017	276.64
	1383/24/1/17/28P/2001 dt. 30-06-17	30/06/2017	92.45
8	767/24-1-17-1567 (Bank Loan)/2016 dt. 14.07.17	14/07/2017	57.38
9	1720/24-1-17-817 (Bank Loan)/2015 dt. 12.09.17	12/09/2017	500.00
10	2312/24-1-17-28P/2001 T.C. dt. 26-09-17	26/09/2017	107.50
11	2312/24-1-17-28P/2001 T.C. dt. 26-09-17	26/09/2017	22.58
12	2833/24-1-17-2580(Undertaking)/2016 dt. 24.11.17	24/11/2017	972.50
13	726/24-1-18-2580 (Undertaking)/2016 dt. 21.03.18	21/03/2018	1,327.70
14	2567/24-1-18-817 (Bank Loan)/2018 dt. 28.09.18	28/09/2018	400.00
15	2755/24-1-18-817 (Bank Loan)/2018 dt. 07.02.19	02/07/2019	100.00
16	481/24-1-18-817 (Bank Loan)/2018 dt. 05.03.19	03/05/2019	450.00
17	830/24-1-19-817 (Bank Loan)/2018 dt. 15.05.19	15/05/2019	475.00
	1361/24-1-19-817 (Bank Loan)/2018 dt. 23.07.19	23/07/2019	130.00
19	2188/24-1-19-817 (Bank Loan)/2018 dt. 25.10.19	25/10/2019	105.00
20	184/24-1-20-817 (Bank Loan)/2018 dt. 25.02.20	25/02/2020	45.00
21	183/24-1-20-817 (Bank Loan)/2018 dt. 25.02.20	25/02/2020	185.00
22	965/24-1-20-817 (Bank Loan)/2020 dt. 28.07.20	28/07/2020	4,502.10
23	966/24-1-20-817 (Bank Loan)/2019 dt. 29.07.20	29/07/2020	20.00
24	656/24-1-20-817 (Bank Loan)/2020 dt. 25.03.21	25/03/2021	1,505.00
25	1386/24-1-21-1010/2021 dt. 19.08.21	19/08/2021	1,286.35
	260/24-1-22-1049-2021 dt. 21.03.22	21/03/2022	2,604.00
27	1002/24-1-23-1008/2022	30/03/2023	1,888.36

### (C) Electricity Dues:-

Dues recoverable from the Government Departments/Subordinate offices and Local Bodies as on 31.12.2024 are as under:-

 Ageing
 Government Dues

 Less than 6 months
 1,275.91

 6 months - 1year
 545.12

 1-2 year
 469.45

 2-3 year
 247.47

 More than 3 years
 1,198.73

 Total
 3,736.68

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### (D) Subsidy:-

Status of Tariff Subsidy paid by the GoUP is as Under:-

(₹ in Crores)

Name of Subsidized consumer category	Subsidy Receivable on 01.04.2024	Subsidy Received against Receivable as on 01.04.2024	Subsidy Claimed during the Nine- Months ended on 31.12.2024	Subsidy received against subsidy claimed during the Nine- Months ended on 31.12.2024	Closing Balance as on 31.12.2024
LMV-1 (Domestic Light & Fan) and			2 100 70	2 100 70	
LMV-5 (Private Tube Well)	_		3,190.78	3,190.78	-

### (E) AT&C Losses:-

TABLE-1

			Financi	al Year
S.No.	Particulars	Formulas	Nine-Months ended on 31.12.2024	F.Y. ended on 31.03.2024
Α	Input Energy (MU)	Energy Generated-Auxillary Consumption+Energy Purcahsed(Gross)-Energy Traded/Inter State Sales	25,882.956	28,301.092
В	Transmission Losses(MU)			=
С	Net Input Energy(MU)	A-B	25,882.956	28,301.092
D	Energy Sold (MU)	Energy Sold to all categories of consumers excluding units of Energy Traded/Inter State Sales	22,087.123	24,064.222
E	Revenue from sale of Energy (Rs.Cr.)	Revenue from sale of Energy to all categories of consumers(including Subsidy Booked)but excluding Revenue from Energy Traded/Inter State Sales	14,359.78	18,561.66
F	Adjusted Revenue from Sale of Energy on Subsidy Received basis (Rs.Cr.)	Revenue from sale of Energy (same as E above) minus Subsidy Booked plus Subsidy Received against subsidy booked during the year	14,359.78	18,561.66
G	Opening Debtors for Sale of Energy (Rs.Cr.)	Opening Debtors for sale of Energy as shown in Receivable Schedule (without deducting provisions for doubtful debtors). Unbilled Revenue shall not be considered as Debtors	25,546.32	25,293.69
Н	Closing Debtors for Sale of Energy (Rs.Cr.)	(i) Closing Debtors for Sale of energy as shown in Receivable Schedule (without deducting provisions for doubtful debtors). Unbilled Revenue shall not be considered as Debtors.  (ii) Any amt. written off during the year directly from (i)	26,588.12	25,546.32
I	Adjusted Closing Debtors for sale of Energy (Rs.Cr.)	H (i+ii)	26,588.12	25,546.32
J	Collection Efficiency (%)	(F+G-I)/E*100	92.75%	98.64%
K	Units Realized (MU)	[Energy Sold*Collection efficiency] (D*J)	20,484.708	23,736.698
L	Units Unrealized (MU)	[Net Input Energy-Units Realized] (C-K)	5,398.248	4,564.394
М	AT&C Losses (%)	[{Units Unrealized/Net Input Energy}*100] (L/C*100)	20.86%	16.13%







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TABLE-2

		Financi	ial Year
S.No.	Particulars	Nine-Months ended on 31.12.2024	F.Y. ended on 31.03.2024
1	Subsidy Booked during the year	3,190.78	4,023.07
2	Subsidy received during the year	3,190.78	4,023.07
(i)	Subsidy received against subsidy booked for current year	3,190.78	4,023.07
(ii)	Subsidy received against subsidy booked for previous year	4	

(F) Average Cost of Supply (ACS) & Average Realisable Revenue (ARR):-

			Financi	al Year
S.No.	Particulars	Formulas	Nine-Months ended on 31.12.2024	F.Y. ended on 31.03.2024
Α	Input Energy (MU)		25,883.232	28,314.364
В	Total Expenditure (Rs. In Cr.)		19,961.390	24,233.380
C	ACS (Rs. Per Unit)	C=(B/A)*10	7.71	8.56
D	Total Revenue from Sale of Power (Excl. Subsidy plus Subsidy received)		14,395.87	18,603.55
Е	Subsidy booked		3,190.78	4,023.07
F	Subsidy received		3,190.78	4,023.07
G	Other Income (Excl. regulatory income & UDAY Grant)		1,597.84	
Н	Total Revenue (Subsidy Received basis) (Rs. In Cr.)	H=D-E+F+G	15,993.71	22,863.35
I	ARR (Rs. Per Unit)	I=(H/A)*10	6.18	8.07
J	ACS-ARR Gap (Rs. Per Unit)	J=C-I	1.53	0.49

- 38 Additional Regulatory Information as required under the Schedule-III of the Companies Act, 2013 are as under: -
  - (a) The company has not revalued its Property, Plant and Equipment/Intangible Assets during the nine-months ended on 31st December, 2024.
  - (b) The Company has not provided any Loans/Advances to its promoters/ Directors/ KMP's and Related Parties.
  - (c) No proceedings have been initiated on or are pending against the Company for holding benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended in 2016) (formerly the Benami Transactions (Prohibition) Act, 1988 (45 of 1988)) and Rules made thereunder, during the nine-months ended on 31st December, 2024.
  - (d) The Company does not have borrowings from banks or financial institution on the basis of security of current assets.
  - (e) The Company has not been declared Willful Defaulter by any bank or financial institution or government or any government authority during the nine-months ended on 31st December, 2024



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- (f) As per best of our knowledge, the Company does not have any transactions with companies struck off under section 248 of Companies Act, 2013 (as amended) or section 560 of Companies Act, 1956.
- (g) As per best of our knowledge, there are no charges or satisfaction yet to be registered with ROC beyond the statutory period.
- (h) Compliance with number of layers of companies in accordance with clause 87 of Section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 is not applicable on the Company, as the Company is a Government Company as defined under clause 45 of section 2 of Companies Act, 2013.
- (i) No arrangement has been approved by the Competent Authority in terms of sections 230 to 237 of the Companies Act, 2013.
- (j) Company has not advanced or loaned or invested fund (either borrowed fund or share premium or any other sources or kind of funds) to any other person (s) or entity (ies) including foreign entities (Intermediaries) with the understanding (whether recorded in writing or otherwise) that the Intermediary shall
  - (i) directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (Ultimate Beneficiaries) or
  - (ii) provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.
- (k) Company has not received any fund from any other person (s) or entity (ies) including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the company shall
  - (i) directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries) or
  - (ii) provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.
- (I) The company has not surrendered any income during the nine-months ended on 31.12.2024, under the provisions of Income Tax Act, 1961.
- (m) As per the requirement of Section 135 of Schedule-VII of Companies Act, 2013 read with Companies (Corporate Social Responsibility Policy), Rules 2014, the company has incurred losses during the three immediately preceding financial years as per Section 198 of Companies Act, 2013, hence no CSR activity has been undertaken and accordingly no provision has been made by the company in this regard.
- (n) The company has not traded or invested in Crypto Currency or virtual currency during the nine-months ended on 31st December, 2024.

# MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A GOKHLEY MARG LUCKNOW CIN-U31200UP2003SGC027459

Name of BankDrawal DateInstallm(A) Loans directly availed by Company.Secured:(i) Rural Electrification Corporation Ltd.(REC)(i) Rural Electrification Corporation Ltd.(REC)R-APDRP Part-B(19.10.2012 to Installments 28.07.2015)Saubhagya07.03.2019DDUGGYInstallments repayment perpayment portion (Between 11/10/2018 to 28/03/2023)(ii) Power Finance Corporation Ltd.(PFC)R-APDRP Part-BMultiple dates (19.10.2012 to Installments 28.07.2015)IPDS-System (19.10.2012 to Installments 1PDS ERP (19.10.2012 to Installments 180 equal mo Installment 180 equal mo Installments 180 equal mo Installment 180 equal mo Instal	S S S S S S S S S S S S S S S S S S S	Repayment Due From				Outstanding	as on 31.1	2.2024			Default as or	on 31.12.2024			
Name of Bank  CA) Loans directly availed by Comp Secured:  (i) Rural Electrification Corporation Rultiple dates (19.10.2012 to 28.07.2015)  Saubhagya  DDUGGY (ii) Power Finance Corporation Ltc (iii) Power Finance Corporation Ltc (iii) Power Finance Corporation Ltc (iii) Power Finance Corporation Ltc (iiii) Power Finance Corporation Ltc (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	rinstallment (Months)  pany in Ltd.(REC)  9/10/11 Yearly Tostallments	Repayment Due From													
(A) Loans directly availed by Comp Secured:  (i) Rural Electrification Corporation Capporation Cappora	on Ltd.(REC) 9/10/11 Yearly Tostallments		ROI (%)	Guaranteed By	Principal	Interest	Total	Current /	After Current Maturity	Principal	Interest	Principal Default w.e.f.	Interest Default w.e.f.	Guaranteed	Security
Secured:  (i) Rural Electrification Corporation Rultiple dates R-APDRP Part-B Saubhagya DDUGGY (ii) Power Finance Corporation Ltd R-APDRP Part-B R-APDRP Part-B R-APDRP Part-B Strenghtning IPDS-System Strenghtning IPDS IT PHASE-2 O3.03.2022	n Ltd.(REC) 9/10/11 Yearly Tostallments														
Multiple dates	9/10/11 Yearly														
Saubhagya  Saubhagya  Saubhagya  DDUGGY  (ii) Power Finance Corporation Ltd  R-APDRP Part-B  IPDS-System Strenghtning  IPDS IT PHASE-2  O7.03.2015  C8.07.2015  C8.07.2019  C9.01.2019  C9.01.2019  C4.03.2021	Installments	15.01.2016/1	Multiple Rates	State Government	103.02		103.02	31.37	71.65			•	9	103.02	Government Guarantee
Saubhagya         07.03.2019           Saubhagya         07.03.2019           Multiple Dates (Between 28/03/2023)         11/10/2018 to 28/03/2023)           (ii) Power Finance Corporation Ltd 28/03/2023         Multiple dates (19.10.2012 to 28.07.2015)           PDS-System Strenghtning Strenghtning 1PDS ERP 29.01.2019         29.01.2019           IPDS ERP 24.03.2021         24.03.2021			(10.34% to 11.61%)												
DDUGGY (Between 11/10/2018 to 28/03/2023) (ii) Power Finance Corporation Ltd 28/03/2023) R-APDRP Part-B (19.10.2012 to 28.07.2015) IPDS-System 29.01.2019 Strenghtning 29.01.2019 IPDS ERP 24.03.2021 IPDS IT PHASE-2 03.03.2022	13 YEARS (3 Years Moratorium+10 Years repayment period)	15.03.2023	10.25%	State Government	549.93	MX.	549.93	66.48	483.45					549.93	Hypothecation of Lines & Cables
(ii) Power Finance Corporation Ltd R-APDRP Part-B (19.10.2012 to 28.07.2015) IPDS-System 29.01.2019 IPDS ERP 24.03.2021 IPDS IT PHASE-2 03.03.2022	120 Months	15.10.2022	Multiple Rates (10.17% to 11.44%)	State Government	244.64	•	244.64	33.67	210.97	•	•	1(8)		244.64	Hypothecation of Assets
R-APDRP Part-B (19.10.2012 to 28.07.2015)  IPDS-System 29.01.2019  IPDS ERP 24.03.2021  IPDS IT PHASE-2 03.03.2022	d.(PFC)									1112002-05-04	The second second				
IPDS-System         29.01.2019           Strenghtning         24.03.2021           IPDS IT PHASE-2         03.03.2022	60 Quarterly Installments	15.10.2016/1	Multiple Rates (10.60% to 11.85%)	State Government	554.21	1	554.21	64.77	489.44		,	t.	•	554.21	Government Guarantee
IPDS ERP 24.03.2021 IPDS IT PHASE-2 03.03.2022	60 equal quaterly	15.10.2019	10.50%	State Government	150.98	¥.	150.98	13.67	137.31	•0	•	•	10	150.98	
IPDS IT PHASE-2 03.03.2022	180 equal monthly	15.04.2021	10.40%	State Government	7.39		7.39	0.67	6.72	1		1		7.39	
	180 equal monthly	16.04.2022	10.50%	State Government	2.59		2.59	0.23	2.36	1	•	<b>1</b> 3	•	2.59	Hypothecation of Lines & Cables
IPDS (Total)	THIS CONTINUE THE				160.96		160.96	14.57	146.39	•				160.96	
AB CABLE 04.11.2019	180 equal month	15.03.2022	10.90%	State Government	109.02	•	109.02	7.73	101.29		•			109.02	
Total Loa	ed by	Company (Secured)	red) - A	X	1,721.78		1,721.78	218.59	1,503.19	•	1	•		1,721.78	
(B) Payable to UPPCL on account of	of Loan/Bond												THE STATE OF THE S		
Secured:															
27.03.2017			8.48%						138						Hypothecation on Current Assets inculding
30.03.2022 Bonds	28/32/34 Ouarterly	Jul-19	9.70%	State Government	3,684.44		3,684.44	857.36	2,827.08	E)		12	ı	3,684.44	receivables, ESCROW and
05.12.2017		7 <sub>1</sub> 1	9.75%		86		85		8						term of DOH of respective
27.03.2018			10.15%												issuances.)
1	Total Secured	D			3,684.44	1	3,684.44	857.36	2,827.08		•	1		3,684.44	
Unsecured:															
Bonds 28.09.16/ 30.03.17	3.17 20/24 Half Yearly	Sep-20	9.20%	State Government	1,349.08		1,349.08	192.39	1,156.69				•	1,349.08	Government Guarantee
Rural Electrification Corporation Ltd.(REC)	6/84/108 Monthly & 28/32 Quarterly	Apr-20	10.00% to 10.40%	State Government	4,094.72	,	4,094.72	1,745.81	2,348.91			•		4,094.72	ESCROW and Govt. Guarantee
Power Finance Corporation Since Jun-17 Ltd.(PFC)	6/60/72/84/108 Monthly & 20/28 Quarterly	Oct-19	10.00% to 10.97%	State Government	4,473.01	ı	4,473.01	2,197.61	2,275.40	ï	•	•	•	4,473.01	ESCROW and Govt. Guarantee
HUDCO Since Apr-24	48 Installments	Apr-25	9.50%	<b>a</b> s	136.65	•	136.65	25.62	111.03	W <b>e</b> S	1	- (SE)	•		Govt. Guarantee to be provided by State Govt.
	Total Unsecured	pa			10,053.46		10,053.46	4,161.43	5,892.03				1	9,916.81	
Total (Payable to UPF	Total (Payable to UPPCL on account of Loan/Bond - Secured & Unsecured)	Bond - Secure	d & Unsecure	g - (pa	13,737.90		13,737.90	5,018.79	8,719.11					13,601.25	
	The state of the s	(0.4)			47 470 60		15 450 60	20 700	00 000					15 323 03	
	Grand Total of Borrowings (A+b)	ngs (A+B)		The state of the s	15,459.68		15,459.08	5,437.38	10,222.30					13,323.03	







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### 40 Recent pronouncements/Amendments:

No notification has been issued by the MCA during the nine-months ended on 31.12.2024

Further, vide notification dated March 31, 2023, the Ministry of Corporate Affairs has notified the Companies (Indian Accounting Standards) Amendment Rules, 2023 which amends certain Indian Accounting Standards, and are effective from April 1, 2023. The summary of the major amendments and its impact on the Company are given hereunder:

# (i) Disclosure of accounting policies – amendments to Ind AS 1-

Presentation of financial statements: This amendment requires the entities to disclose their material accounting policies rather than their significant accounting policies. These amendments define what is 'material accounting policy information' (being information that, when considered together with other information included in an entity's financial statements, can reasonably be expected to influence decisions that the primary users of general purpose financial statements make on the basis of those financial statements) and explain how to identify when accounting policy information is material. They further clarify that immaterial accounting policy information do not need to be disclosed. If disclosed, they should not obscure material accounting information.

The Company has evaluated the amendment and suitably modified its Material Accounting Policies. However, impact of the said amendment on the Company's financial statements is not significant.

# (ii) Definition of accounting estimates – amendments to Ind AS 8-

Accounting Policies, Changes in Accounting Estimates and Errors: The amendment clarifies how entities should distinguish changes in accounting policies from changes in accounting estimates. The distinction is important, because changes in accounting estimates are applied prospectively to future transactions and other future events, whereas changes in accounting policies are generally applied retrospectively to past transactions and other past events (as well as the current period).

The Company has evaluated the amendment and there is no impact on the Company's financial statements.

# (iii) Deferred tax related to assets and liabilities arising from a single transaction – amendments to Ind AS 12 –

This amendment has narrowed the scope of the initial recognition exemption so that it does not apply to transactions that give rise to equal and offsetting temporary differences

The Company has evaluated the amendment and there is no impact on the Company's financial statements.

Amendments/ revisions in other standards are either not applicable or do not have any material impact on the financial statements.

- The Equity includes 500 Equity Shares of Rs. 1000 each allotted to the subscribers of the Memorandum of Association and shown separately in Balance Sheet.
- Unbilled Revenue in respect of sale of electricity is recognized on the basis of fifteen days' assessment considering the average assessment for the preceding three completed calendar months.

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- 43 Unutilized balances lying in the prepaid meters of consumers are shown as current liability under the head "Other Financial Liabilities-Current". Earlier, it was shown under "Financial Assets- Trade Receivables-Current".
- 44 Amount paid to UPPTCL towards Bay Charges has been dealt as under:
  - (i) The amount paid for Bay Charges out of own funds has been charged to P&L A/c.
  - (ii) The amount paid for Bay Charges out of Consumer Contributions has been adjusted against Liabilities towards Deposit Works.
- 45 Receivables and payables from/to Inter Company/Inter DISCOM/Holding Company have been shown as net of receivables and payables in Note No. 9 & 17.
- 46 Paragraph 32 of Ind AS2 'Inventories' provides that materials and other supplies held for use in the production of inventories are not written down below cost if the finished products in which they will be incorporated are expected to be sold at or above cost. The company is operating in the regulatory environment and as per Tariff Regulations, cost of other inventory items are recovered as per extant tariff regulations. Accordingly, the realizable value of the inventories is not lower than the cost.
- 47 (a) The Company earns revenue primarily from supply of power to ultimate consumers situated in the area covered under its jurisdiction to supply the power. The Company procures power from its Holding Company (UPPCL) which procures the power on our behalf & supplies the same to us.
  - (b) Revenue from sale of power is recognized on satisfaction of performance obligation upon supply of power to the consumers at an amount that reflects the consideration (as per UPERC Tariff), adjusted for rebate on timely payment (if any), the Company expects to receive in exchange for those supplied power.

(c) Consumer Contribution received under Deposit Work has been amortized in the proportion in which depreciation on related asset is charged to allocate the transaction price over the period of life of assets.

(S.K. Awasthi)

Chief Financial Officer

MVVNL, Lucknow

PAN: ABZPA3817F

(Abha Sethi Tandon)

Company Secretary MVVNL, Lucknow

M.No.: F6733

Place

Lucknow

Date

10 /02/2025

UDIN: - 25413100 BMLGLD7296

(Manoj Bansal)

Director (Finance) MVVNL, Lucknow

DIN:10427842

(Bhawani Singh Khangarot)

Managing Director MVVNL, Lucknow

DIN: 08648162

As per our separate report of even date annexed

For Ajai Raj Kapoor & Co.

(Chartered Accountants) our & FRN: 016281C

(FCA Ajai Mishra

Partner

M.No.: 413188